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July 21, 2017

Hon. Kimberly D. Bose
Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, DC 20426

Re: *Western Farmers Electric Cooperative*, Docket No. ER16-1774-___
2017 Annual Transmission Formula Rate Update – Informational Filing of Western Farmers Electric Cooperative

Dear Secretary Bose:

Western Farmers Electric Cooperative ("WFEC") hereby submits its 2017 Annual Transmission Formula Rate Update Informational Filing in accordance with Section IV(F) of the "Western Farmers Electric Cooperative Transmission Formula Rate Implementation Protocols" ("Protocols") that are included in Addendum 39 to Attachment H of the Southwest Power Pool, Inc. ("SPP") Open Access Transmission Tariff ("Tariff"). As provided in the Protocols, this Informational Filing does not require any Commission action.

I. COMMUNICATIONS

Communications regarding this Informational Filing should be addressed to the following persons:

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II. BACKGROUND

WFEC is a generation and transmission cooperative headquartered in Anadarko, Oklahoma. WFEC is financed by the Rural Utilities Service ("RUS") and, pursuant to Section

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201(f) of the FPA,[1] is not subject to the Commission's jurisdiction over public utilities. WFEC owns, operates, and maintains more than 3,700 miles of transmission lines located principally in Oklahoma. WFEC is an existing Transmission Owning Member of SPP, and its transmission facilities in the SPP region are administered through SPP's Tariff. WFEC also maintains and operates a local balancing authority area within the consolidated SPP balancing authority area. WFEC provides service to its 21 distribution cooperative member-owners and Altus Air Force Base, which, in turn, serve the electric needs of their retail customers located primarily in Oklahoma and New Mexico, with some service territories and assets extending into portions of Kansas and Texas.

On May 24, 2016, SPP submitted Tariff revisions to implement WFEC's Transmission Formula Rate and Protocols to accommodate recovery of WFEC's annual transmission revenue requirement ("ATRR").[2] WFEC's formula rate was accepted by the Commission, subject to hearing and settlement judge procedures, on July 21, 2016.[3] An uncontested offer of settlement resolving all issues associated with the Transmission Formula Rate filing was accepted by the Commission on July 7, 2017.[4]

III. COMPLIANCE WITH PROTOCOLS

Section II of WFEC's Transmission Formula Rate Protocols requires that WFEC post on the SPP website and OASIS an "Annual Update" to its formula rate no later than April 15 of each calendar year (or as soon thereafter as possible if delayed).[5] On April 18, 2017, WFEC caused SPP to post the WFEC Annual Update to its website and the SPP OASIS, in conformance with this posting requirement. In accordance with the Protocols, Interested Parties had 60 days to review the Annual Update, submit Information Requests, and submit Informal Challenges. WFEC did not receive any Information Requests, and no aspect of WFEC's Formula Rate or its inputs is currently the subject of an ongoing dispute under the Informal Challenge or Formal Challenge procedures set forth in the Protocols.

Section IV(A) of the Protocols requires that, within 20 days of posting WFEC's Annual Update, WFEC will host a meeting for Interested Parties to discuss the Annual Update, and that WFEC provide notice of this meeting concurrent with the posting of the Formula Rate Update accessible on SPP's OASIS. On April 18, 2017, concurrent with the posting of its annual update, WFEC provided notice of its annual meeting, and the annual meeting was held on May 5, 2017, at WFEC's Moore Office Location.

Section IV(B)(7) of the Protocols requires WFEC to make a "Final Posting" on the SPP OASIS, and electronically serve a link to the Final Posting on all Interested Parties. The Final

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[1] 16 U.S.C. § 824(f).

[2] *Southwest Power Pool, Inc.*, "Submission of Revenue Requirement, Formula Rate Template and Formula Rate Protocols for Western Farmers Electric Cooperative," Docket No. ER16-1774-000 (filed May 24, 2016).

[3] *Southwest Power Pool, Inc.*, 156 FERC ¶ 61,056 (2016).

[4] *Southwest Power Pool, Inc.*, 160 FERC ¶ 62,013 (2017).

[5] Terms not otherwise defined in this filing have the meanings ascribed to them in the Protocols.

Posting must be made within 15 days after the end of the Review Period. WFEC made the Final Posting and circulated the link on July 7, 2017.

The Annual Update process concludes with WFEC submitting an Informational Filing to the Commission no later than 15 days after the Final Posting has been made. Pursuant to Section IV(F) of the Protocols, the Informational Filing must include information that is reasonably necessary to determine:

(a) That input data under the Formula Rate is properly recorded in any underlying work papers;

(b) That WFEC has properly applied the Formula Rate Template and the procedures in these Protocols;

(c) The accuracy of the data and the consistency with the Formula Rate of the ATRR and rates under review; and

(d) The extent of accounting changes that affect Formula Rate inputs.

In accordance with the Informational Filing requirement, WFEC is submitting a populated formula rate template and supporting work papers showing WFEC's ATRR effective July 1, 2017. The populated template and work papers show that the input data has been properly recorded and the Formulate Rate Template and Protocols procedures have been properly applied. There have been no accounting changes that affect the Formula Rate inputs. There are no aspects of the Formula Rate or its inputs that are the subject of an ongoing dispute under the Informal Challenge or Formal Challenge procedures in the Protocols. Finally, contemporaneously with this filing, WFEC is also providing notification of the Informational Filing to Interested Parties via the email Service List maintained by SPP and by posting, or causing to be posted, the docket number assigned to the Informational Filing on SPP's OASIS.

IV. <u>CONTENTS OF FILING</u>

Included with this Information Filing are the following attachments:

- This transmittal letter;
- Attachment A: WFEC's Annual Update - Populated Formula Rate Template; and
- Attachment B: Supporting work papers.

V. CONCLUSION

Please contact the undersigned should you have any questions regarding this Informational Filing.

Respectfully submitted,

/s/ Daniel E. Frank

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Attorneys for
Western Farmers Electric Cooperative

Attachment A

Populated Formula Rate Template

Western Farmers Electric Cooperative, Inc.
INDEX
Year Ending December 31, 2016

A	B	C
Line No.	Worksheet	Description
1	Summary ATRR	Summary of Total ATRR Revenue Requirement
2	Schedule 1	Schedule 1 Revenue Requirements
3	Worksheet A	Calculation of Rate Base
4	Worksheet B	O&M, Depreciation, and Return Expenses
5	Worksheet C	Capital Structure & Rate of Return based on Return on Equity
6	Worksheet D	Network Demand
7	Worksheet E	Allocation Factors
8	Worksheet F	General Input Section
9	Worksheet G	O&M Input - RUS Form 12
10	Worksheet H	SPP Upgrades
11	Worksheet I	Reconciliation Items, Refunds and Surcharges
12	Worksheet J	Depreciation Rates
13	Worksheet K	Wage Input & Functionalization
14	Worksheet L	Annual Depreciation Expense
15	Worksheet M	Transmission Plant Functionalization
16	Worksheet N	Other Operating Revenue
17	Worksheet O	Construction Work in Process (CWIP)
18	Worksheet P	Construction Completed Not Classified
19	Worksheet Q	Plant Held for Future Use
20	Worksheet R	Regulatory and Commission Expenses
21	Worksheet S	Qualified Substations
22	Worksheet T	Qualified Lines
23	Worksheet U	Account 575/576 Expenses
	Key	Denotes input values

Western Farmers Electric Cooperative, Inc.

Summary of Total ATRR Revenue Requirement
Year Ending December 31, 2016

A	B	C	D	E	F	G	H
Line No.	Account Number	Description	Reference	Total Company	Allocation Factor	Allocation %	Transmission ATRR
1		**A. Gross Revenue Requirement for Network Service**					
2		Transmission Costs	Worksheet B, Line 41, Col J				$ 40,773,480
3		Revenue Credits-Operating					
4	451	Misc Svc Revenue	Worksheet N, Line 44 Column E	$ (240,298)	T-Plant	22.5%	$ (54,134)
5	454	Rent from Property	Worksheet N, Line 45 Column E	$ (8,060)	T-Plant	22.5%	$ (1,816)
6	456	Other Elect Rev-Production	Worksheet N, Line 46 Column E	$ (777,965)	Direct Zero	0.0%	$ -
7	456	Other Elect Rev-Wheeling (NITS)	Worksheet N, Line 47 Column E	$ (36,281,351)	Direct Zero	0.0%	$ -
8	456	Other Elect Rev-NM Coops A&G	Worksheet N, Line 48 Column E	$ (2,695,419)	Direct Zero	0.0%	$ -
9	456	Sch 1-NITS	Worksheet N, Line 49 Column E	$ (327,789)	Direct Zero	0.0%	$ -
10	456	Sch 1-P2P	Worksheet N, Line 50 Column E	$ (274,209)	Direct Zero	0.0%	$ -
11	456	Sch 7 & 8 P2P	Worksheet N, Line 51 Column E	$ 330,663	Direct 100	100.0%	$ 330,663
12	456	Sch 11 P2P	Worksheet N, Line 52 Column E	$ (742,180)	Direct 100	100.0%	$ (742,180)
13	456	Direct Assigned Revenues	Worksheet N, Line 53 Column E	$ 676,419	Direct 100	100.0%	$ 676,419
14	459	Renewable Energy Credits	Worksheet N, Line 54 Column E	$ 290,778	Direct Zero	0.0%	$ -
15		Revenue Credits-Operating	Subtotal	$ (40,049,411)			$ 208,953
16		Revenue Requirement before SPP Adj and Prior Yr corrections	Line 2 + Line 15				$ 40,982,432
17		SPP Upgrades	-Worksheet H, Line 161, Col T				$ (28,354,849)
18		Adjustments to SPP Regional Projects	Worksheet I, Line 12, Col J				$ -
19		Reconciliation - Adjustment for Prior Year Corrections	Worksheet I, Line 6, Col J				$ -
20		Sum	Sum(Line 16 Thru Line 18)				$ 12,627,584
21		Network Transmission Load (MW)	Worksheet D, Line 14, Column C				1,252
22		**B. Point-To-Point Service**					
23		Annual Point-to-Point Cost ($/MW-Yr)	Line 20 / Line 21				$ 10,087.27
24		Monthly Point-to-Point ($/MW-Mo)	Line 23 / 12				$ 840.61
25		Weekly Point-to-Point ($/MW-Week)	Line 23 / 52				$ 193.99
26		Daily On-Peak Point-to-Point ($/MW-Day)	Line 23 / 260				$ 38.80
27		Daily Off-Peak Point-to-Point ($/MW-Day)	Line 23 / 365				$ 27.64
28		Hourly On-Peak Point-to-Point ($/MWh)	Line 23 / 4160				$ 2.42
29		Hourly Off-Peak Point-to-Point ($/MWh)	Line 23 / 8760				$ 1.15

Western Farmers Electric Cooperative, Inc.

Schedule 1 Revenue Requirements
Year Ending December 31, 2016

A	B	C	D	E
Line No.	Account Number	Description	Reference	Amount
1		**A, Schedule 1: Annual Revenue Requirement**		
2		Schedule 1 expenses	Worksheet B, Line 41 Col L	$ 13,885,243
3		Adjustments		
4		Transmission Service Studies	Worksheet F, Line 5 Col G	$ -
5		Generation Interconnection Studies	Worksheet F, Line 6 Col G	$ -
6		Regional Planning & Standards development	Worksheet F, Line 7 Col G	$ -
7		NERC Assessment Fee	Worksheet F, Line 8 Col G	$ 468,264
8		FERC Assessment Fee	Worksheet F, Line 9 Col G	$ 571,955
9		SPP Schedule 1 Charges	Worksheet F, Line 10 Col G	$ 3,827,848
10	561.0040	SPP Schedule 1A Charges	Worksheet F, Line 11 Col G	$ 4,633,901
11		Schedule 1-Adjustment	Worksheet F, Line 12 Col G	$ -
12	456.7017	Sch 1-P2P Revenues	-Worksheet N, Line 50 Column E	$ 274,209
13		Revenue Credits	Subtotal	$ 9,776,178
14		Total	Line 2 - Line 13	$ 4,109,066
15		Less: Revenue Credit for transmission service not included in the divisor	Worksheet F, Line 13 Col G	$ -
16		Schedule 1 True-Up adjustments (if any)	Worksheet F, Line 14 Col G	$ -
17		**Net Schedule 1 Revenue Requirement for Zone**		$ 4,109,066
18		Network Transmission Load (MW)	Worksheet D, Line 14, Column C	1,252
		B. Schedule 1 Rate Calculations		
19		Annual Point-to-Point Cost ($/MW-Yr)	Line 17 / Line 18	$ 3,282.44
20		Monthly Point-to-Point ($/MW-Mo)	Line 19 / 12	$ 273.54
21		Weekly Point-to-Point ($/MW-Week)	Line 19 / 52	$ 63.12

Western Farmers Electric Cooperative, Inc.

Schedule 1 Revenue Requirements

Year Ending December 31, 2016

A	B	C	D	E
Line No.	**Account Number**	**Description**	**Reference**	**Amount**
22		Daily On-Peak Point-to-Point ($/MW-Day)	Line 19 / 260	$ 12.62
23		Daily Off-Peak Point-to-Point ($/MW-Day)	Line 19 / 365	$ 8.99
24		Hourly On-Peak Point-to-Point ($/MWh)	Line 19 / 4160	$ 0.79
25		Hourly Off-Peak Point-to-Point ($/MWh)	Line 19 / 8760	$ 0.37

Western Farmers Electric Cooperative, Inc.

Calculation of Rate Base
Year Ending December 31, 2016

A	B	C	D	E	F	G	H	I	J	K	L
Line No.	Account Number	Description	Reference	Beginning of Year	End of Year	Total Company	Allocation Factor	ATRR Allocation %	Transmission	Schedule 1 Allocation %	Schedule 1
1		**Plant in Service**									
2	301-303	Intangible Plant	Worksheet F Line 77, Columns E thru G	$ 1,838,530	$ 1,838,530	$ 1,838,530	T-Wage	15.8%	$ 290,895	7.8%	$ 142,569
3	310	Steam Production Plant	Worksheet F Line 78, Columns E thru G	$ 543,604,916	$ 564,122,204	$ 553,863,560	Direct Zero	0.0%	$ -		
4	320	Nuclear Production Plant	Worksheet F Line 79, Columns E thru G	$ -	$ -	$ -	Direct Zero	0.0%	$ -		
5	330	Hydro Production Plant	Worksheet F Line 80, Columns E thru G	$ -	$ -	$ -	Direct Zero	0.0%	$ -		
6	340	Other Production Plant	Worksheet F Line 81, Columns E thru G	$ 328,283,635	$ 328,605,925	$ 328,444,780	Direct Zero	0.0%	$ -		
7		Total Production Plant	Subtotal	$ 871,888,551	$ 892,728,129	$ 882,308,340		0.0%	$ -		
8	350	Land and Land Rights	Worksheet F Line 83, Columns E thru G	$ 26,406,560	$ 31,100,222	$ 28,753,391	T-Tran Stations	92.9%	$ 26,708,162		
9	352	Structures and Improvements	Worksheet F Line 84, Columns E thru G	$ 3,405	$ 3,405	$ 3,405	T-Tran Stations	92.9%	$ 3,163		
10	353	Station Equipment	Worksheet F Line 85, Columns E thru G	$ 103,067,984	$ 113,900,493	$ 108,484,239	T-Tran Stations	92.9%	$ 100,767,755		
11	354-359	Other Transmission Plant	Worksheet F Line 86, Columns E thru G	$ 245,326,781	$ 283,147,689	$ 264,237,235	T-Tran Lines	78.7%	$ 207,885,262		
12		Transmission Plant	Subtotal	$ 374,804,730	$ 428,151,809	$ 401,478,270		83.5%	$ 335,364,342		
13	360	Land and Land Rights	Worksheet F Line 88, Columns E thru G	$ 2,616,453	$ 3,003,190	$ 2,809,822	Direct Zero	0.0%	$ -		
14	361	Structures and Improvements	Worksheet F Line 89, Columns E thru G	$ -	$ -	$ -	Direct Zero	0.0%	$ -		
15	362	Station Equipment	Worksheet F Line 90, Columns E thru G	$ 162,544,945	$ 184,332,665	$ 173,438,805	Direct Zero	0.0%	$ -		
16	363-374	Other Distribution Plant	Worksheet F Line 91, Columns E thru G	$ 1,171,781	$ 1,171,781	$ 1,171,781	Direct Zero	0.0%	$ -		
17		Total Distribution Plant	Subtotal	$ 166,333,179	$ 188,507,636	$ 177,420,408		0.0%	$ -		
18	380-386	RTO/ISO Plant	Worksheet F, Line 93, Columns E thru G	$ -	$ -	$ -	Direct 100	100.0%	$ -		
19	389-399.1	Total General Plant	Worksheet F, Line 94, Columns E thru G	$ 87,689,753	$ 93,180,094	$ 90,434,924	T-Wage	15.8%	$ 14,308,750	7.8%	$ 7,012,800
20		Gross Electric Plant in Service	Subtotal	$ 1,502,554,743	$ 1,604,406,198	$ 1,553,480,471		22.5%	$ 349,963,987		$ 7,155,369
21	105	Electric Plant Held For Future Use	Worksheet F, Line 98 Col E thru G and Worksheet Q, Line 14, Col G	$ -	$ -	$ -	Direct		$ -		
22	106	Completed Construction Not Classified	Worksheet F, Line 99 Col E thru G And Worksheet P, Line 39, Col F	$ 72,801,152	$ 23,167,102	$ 47,984,127	Direct		$ 32,180,451		
23	114	Acquisition Adjustment	Worksheet F, Line 100 Col E thru G	$ 6,506,590	$ 6,506,590	$ 6,506,590	Direct Zero	0.0%	$ -		
24	107	Construction Work in Progress	Worksheet F, Line 103 Col E thru G and Worksheet O, Line 109 Col L	$ 43,102,358	$ 43,240,099	$ 43,171,229	Direct		$ 9,574,920		
25		Utility Plant	Sum	$ 1,624,964,843	$ 1,677,319,989	$ 1,651,142,416		23.7%	$ 391,719,357		
26		**Accumulated Depreciation**									
27	108.1	108.1 Depr Rsv of Steam Plant	Worksheet F, Line 106 Col E thru G	$ 291,671,251	$ 296,110,223	$ 293,890,737	Direct Zero	0.0%	$ -		
28	108.2	108.2 Depr Rsv of Nuclear Plant	Worksheet F, Line 107 Col E thru G	$ -	$ -	$ -	Direct Zero	0.0%	$ -		
29	108.3	108.3 Depr Rsv of Hydraulic Plant	Worksheet F, Line 108 Col E thru G	$ -	$ -	$ -	Direct Zero	0.0%	$ -		
30	108.4	108.4 Depr Rsv of Other Prod Plant	Worksheet F, Line 109 Col E thru G	$ 94,411,701	$ 102,033,103	$ 98,222,402	Direct Zero	0.0%	$ -		
31		Total Production Reserve	Sum	$ 386,082,952	$ 398,143,326	$ 392,113,139		0.0%	$ -		$ -
32	108.5	108.5 Depreciation of Transmission Plant	Worksheet F, Line 110 Col E thru G	$ 147,914,554	$ 151,408,340	$ 149,661,447	T-Tran Plant	83.5%	$ 125,015,764		
33	108.6	108.6 Depreciation of Distribution Plant	Worksheet F, Line 111 Col E thru G	$ 42,831,705	$ 45,828,881	$ 44,330,293	Direct Zero	0.0%	$ -		
34	108.7	108.7 Depreciation of General Plant	Worksheet F, Line 112 Col E thru G	$ 61,270,574	$ 64,684,661	$ 62,977,618	T-Wage	15.8%	$ 9,964,414	7.8%	$ 4,883,616
35	108.8	108.8 Retirement Work in Progress	Worksheet F, Line 113 Col E thru G	$ 1,878,667	$ 3,965,612	$ 2,922,140	T-Wage	15.8%	$ 462,345	7.8%	$ 226,598
36	111	111 Amort of Electric Plant in Service	Worksheet F, Line 114 Col E thru G	$ 1,229,168	$ 1,337,827	$ 1,283,498	T-Wage	15.8%	$ 203,077	7.8%	$ 99,529
37	115	115 Amort of Acquisition Adj	Worksheet F, Line 115 Col E thru G	$ 6,506,589	$ 6,506,589	$ 6,506,589	Direct Zero	0.0%	$ -		
38		Total Accumulated Depreciation	Sum	$ 647,714,209	$ 671,875,236	$ 659,794,723		20.6%	$ 135,645,600		$ 5,209,743

Western Farmers Electric Cooperative, Inc.

Calculation of Rate Base
Year Ending December 31, 2016

A	B	C	D	E	F	G	H	I	J	K	L
Line No.	Account Number	Description	Reference	Beginning of Year	End of Year	Total Company	Allocation Factor	ATRR Allocation %	Transmission	Schedule 1 Allocation %	Schedule 1
39		**Total Net Plant in Service**									
40		Net Intangible Plant	Line 2 - Line 36	$ 609,362	$ 500,703	$ 555,033			$ 87,818		$ 43,040
41		Net Production Plant	Line 7 - Line 31	$ 485,805,599	$ 494,584,803	$ 490,195,201			$ -		$ -
42		Net Transmission Plant	Line 12 + Line 18 - Line 32	$ 226,890,176	$ 276,743,469	$ 251,816,823			$ 210,348,578		$ -
43		Net Distribution Plant	Line 17 - Line 33	$ 123,501,474	$ 142,678,755	$ 133,090,115			$ -		$ -
44		Net General Plant	Line 19 - Line 34	$ 26,419,179	$ 28,495,433	$ 27,457,306			$ 4,344,336		$ 2,129,184
45		Net Completed Construction Not Classified	Line 22	$ 72,801,152	$ 23,167,102	$ 47,984,127			$ 32,180,451		$ -
46		Retirement work in progress	- Line 35	$ (1,878,667)	$ (3,965,612)	$ (2,922,140)			$ (462,345)		$ (226,598)
47		Total Net Plant in Service	Sum	$ 934,148,275	$ 962,204,653	$ 948,176,464			$ 246,498,837		$ 1,945,626
48		**Adjustments to Rate Base**									
49		Plant Held for Future	Line 21	$ -	$ -	$ -			$ -		$ -
50		Net Acquisition Adjustment	Line 23 - Line 37	$ 1	$ 1	$ 1			$ -		
51		CWIP	Line 24	$ 43,102,358	$ 43,240,099	$ 43,171,229			$ 9,574,920		$ -
52		Working Capital									
53		Total Transmission O&M Costs	Worksheet B, Line 29, Columns G and J			$ 95,440,098			$ 12,872,958		$ 13,354,480
54		Billing Lag in Days	Worksheet F, Line 1 Col G			45			45		45
55		Working Capital	Line 53 * Line 54 / 365			$ 11,766,587.42			$ 1,587,077		$ 1,646,443
56	165	Prepayments	Worksheet F, Line 64, Col's E Thru G	$ 1,753,602	$ 1,628,501	$ 1,691,052	T-Plant	22.5%	$ 380,956		$ -
57	151	M&S Coal	Worksheet F, Line 118 Col E thru G	$ 22,836,143	$ 21,718,181	$ 22,277,162	Direct Zero	0.0%	$ -		$ -
58	151	M&S Other Fuel	Worksheet F, Line 119 Col E thru G	$ 197,403	$ 164,661	$ 181,032	Direct Zero	0.0%	$ -		$ -
59	154	M&S Production Plant Parts	Worksheet F, Line 120 Col E thru G	$ 29,502,635	$ 29,574,435	$ 29,538,535	Direct Zero	0.0%	$ -		$ -
60	154	M&S Station Transformers & Equipment	Worksheet F, Line 121 Col E thru G	$ -	$ -	$ -	T-Tran Stations	92.9%	$ -		$ -
61	154	M&S Line Materials & Supplies	Worksheet F, Line 122 Col E thru G	$ 28,799,938	$ 28,559,621	$ 28,679,780	T-Tran Lines	78.7%	$ 22,563,449		$ -
62	156	M&S Other	Worksheet F, Line 123 Col E thru G	$ -	$ -	$ -	T-Plant	22.5%	$ -		$ -
63		Materials and Supplies	Sum	81,336,119	80,016,898	80,676,509			22,563,449		-
64		Rate Base	Total			$ 1,085,481,841		25.9%	$ 280,605,239		$ 3,592,069
65	Note:										
66	A. Acquisition adjustments will not be used in the calculation of ATRR absent Commission approval through a 205 or 206 filing.										

Western Farmers Electric Cooperative, Inc.

O&M, Depreciation, and Return Expenses
Year Ending December 31, 2016

A	B	C	D	E	F	G	H	I	J	K	L
Line No.	Account Number	Description	Reference	Lines	Stations	Total Company	Allocation Factor	Allocation %	Transmission	Schedule 1 Allocation %	Schedule 1
1		Transmission Operation & Maintenance Expenses									
2	560	Supervision and Engineering	Worksheet G, Line 1 Cols D Thru F	$ 509,019	$ 224,112	$ 733,131	T-Tran Plant	83.5%	$ 612,402		
3	561	Load Dispatching	Worksheet G, Line 2 Cols D and F	$ 12,479,412	$ -	$ 12,479,412	Direct Zero	0.0%	$ -	100.0%	$ 12,479,412
4	562	Station Expenses	Worksheet G, Line 3 Cols E Thru F	$ -	$ 2,435,999	$ 2,435,999	T-Tran Stations	92.9%	$ 2,262,726		
5	563	Overhead Line Expenses	Worksheet G, Line 4 Cols D and F	$ 3,107,829	$ -	$ 3,107,829	T-Tran Lines	78.7%	$ 2,445,045		
6	564	Underground Line Expenses	Worksheet G, Line 5 Cols D and F	$ -	$ -	$ -	T-Tran Lines	78.7%	$ -		
7	566	Miscellaneous Expenses	Worksheet G, Line 6 Cols D Thru F	$ 2,931,646	$ 1,290,751	$ 4,222,397	T-Tran Plant	83.5%	$ 3,527,069		
8	565	Transmission of Electricity by others	Worksheet G, Line 8 Cols D and F	$ 55,737,190	$ -	$ 55,737,190	Direct Zero	0.0%	$ -		
9	567	Rents	Worksheet G, Line 9 Cols D Thru F	$ -	$ -	$ -	T-Tran Stations	92.9%	$ -		
10	568	Supervision and Engineering	Worksheet G, Line 11 Cols D Thru F	$ 256	$ 113	$ 369	T-Tran Plant	83.5%	$ 308		
11	569	Structures	Worksheet G, Line 12 Cols E Thru F		$ -	$ -	T-Tran Stations	92.9%	$ -		
12	570	Station Equipment	Worksheet G, Line 13 Cols E Thru F		$ 165,845	$ 165,845	T-Tran Stations	92.9%	$ 154,048		
13	571	Overhead Lines	Worksheet G, Line 14 Cols D and F	$ 1,682,262		$ 1,682,262	T-Tran Lines	78.7%	$ 1,323,498		
14	572	Underground Lines	Worksheet G, Line 15 Cols D and F	$ -		$ -	T-Tran Lines	78.7%	$ -		
15	573	Miscellaneous Transmission Plant	Worksheet G, Line 16 Cols D Thru F	$ 229,881	$ 101,212	$ 331,093	T-Tran Plant	83.5%	$ 276,570		
16	575.1-.8	RTO/ISO Expense - Operation	Worksheet U, Line 2 Cols D and F			$ -	Direct		$ -		
17	576.1-.5	RTO/ISO Expense - Maintenance	Worksheet U, Line 4 Cols D and F			$ -	Direct		$ -		
18		Transmission O&M	Subtotal	$ 76,677,495	$ 4,218,032	$ 80,895,527			$ 10,601,666		$ 12,479,412
19	901-905	Customer Accounting	Worksheet F, Line 30 Col G			$ 287,939	Direct Zero	0.0%	$ -		
20	907-910	Customer Services & Information	Worksheet F, Line 31 Col G			$ 12,598	Direct Zero	0.0%	$ -		
21	911-916	Sales	Worksheet F, Line 32 Col G			$ 2,473,606	Direct Zero	0.0%	$ -		
22		Customer Related Expense	Subtotal			$ 2,774,143			$ -		$ -
23		Administrative & General Expense									
24	920-931	Admin and General Operations Expense	Worksheet F, Line 33 Col G Less Account 928			$ 10,428,348	T-Wage	15.8%	$ 1,649,989	7.8%	$ 808,669
25	928	SPP Commission and Regulatory Expenses	Worksheet R, Line 10, Col F			$ 485,825	Direct 100	100.0%	$ 485,825		
26	928	Non-SPP Commission and Regulatory Expenses	Worksheet R, Line 10, Col E			$ -	Direct Zero	0.0%	$ -		
27	935	Maintenance Expense General Plant	Worksheet F, Line 40 Col G			$ 856,255	T-Wage	15.8%	$ 135,478	7.8%	$ 66,399
28		Total A&G Expenses	Subtotal			$ 11,770,428			$ 2,271,292		$ 875,068
29		Subtotal O&M	Line 18 + Line 22 + Line 28			$ 95,440,098			$ 12,872,958		$ 13,354,480
						Total Company					
30		Depreciation Expense									
31	403	Depreciation Expense-Production	Worksheet L, Line 14, Col G			$ 40,785,918	Direct Zero	0.0%	$ -		
32	403	Depreciation Expense-Trans Substations	Worksheet L, Line 14, Col H			$ 2,994,228	T-Tran Stations	92.9%	$ 2,781,249		
33	403	Depreciation Expense-Tran Lines	Worksheet L, Line 14, Col I			$ 7,506,755	T-Tran Lines	78.7%	$ 5,905,843		
34	403	Depreciation Expense-Distribution	Worksheet L, Line 14, Col J			$ 5,149,023	Direct Zero	0.0%	$ -		
35	403	Depreciation Expense-General	Worksheet L, Line 14, Col K			$ 3,662,664	T-Wage	15.8%	$ 579,512	7.8%	$ 284,022
36		Retirement Work in Process	Worksheet L, Line 14, Col L			$ -	T-Wage	15.8%	$ -	7.8%	$ -
37		Amort of Intangible Plant	Worksheet L, Line 14, Col M			$ 108,659	T-Wage	15.8%	$ 17,192	7.8%	$ 8,426
38		Total Depreciation & Amortization				**$ 60,207,248**			$ 9,283,797		$ 292,448
39		Taxes	Worksheet F, Line 44 Col G			$ -	T-Tran Plant	83.5%	$ -		
40		Return	Worksheet C, Line 7, Col I						$ 18,616,725		$ 238,315
41		Revenue Requirement	Line 29 + Line 38 + Line 39 + Line 40						$ 40,773,480		$ 13,885,243

Western Farmers Electric Cooperative, Inc.

Capital Structure & Rate of Return based on Return on Equity

Year Ending December 31, 2016

A	B	C	D	E	F	G	H	I	J
Line No	**Description**	**Reference**	**Total Co EoY**	**Cap Str Weight**	**Target Capital Str**	**Interest, Margin or Annual Cost**	**Cost of Capital**	**Weighted Rate of Return**	**Schedule 1**
1	**Capital Structure & Return**								
2	Total Long Term Debt	Worksheet F, Line 70, Col G and Line 45, Col G	$ 745,619,880	67.77%	64.76%	$ 38,774,783	5.20%	3.37%	
3	Notes Payable	Worksheet F, Line 72, Col G and Line 47, Col G if balance is positive.	$ -	0.00%	0.00%	$ -	0.00%	0.00%	
4	Total Margins and Equities	Worksheet F, Line 69, Col G ROE is from Worksheet F Line 3	$ 354,643,371	32.23%	35.24%		9.27%	3.27%	
5	Total Capitalization	Subtotal	$ 1,100,263,251	100.00%		$ 38,774,783		6.63%	
								ATRR	**Schedule 1**
6	Rate Base	Worksheet A, Line 64, Col J and L						$ 280,605,239	$ 3,592,069
7	Return	Line 5 * Line 6						$ 18,616,725	$ 238,315
8	Notes:								
9	A. The cost of capital for Total Margins and Equities and the floor is fixed and cannot be changed absent Commission approval through a Section 205 or 206 filing.								
10	B. The cost of capital for Total Margins and Equities reflects a 50 basis point incentive adder per the commission's order in Docket No. ER16-177.								

Western Farmers Electric Cooperative, Inc.

Network Demand

Year Ending December 31, 2016

A	B	C
Line No	**Description**	**Network Load (MW)**
1	January	1,301
2	February	1,245
3	March	1,122
4	April	976
5	May	1,146
6	June	1,380
7	July	1,458
8	August	1,470
9	September	1,316
10	October	1,119
11	November	1,027
12	December	1,462
13	Total (MW-Mo)	15,022
14	Average (MW-Mo)	**1,252**

Western Farmers Electric Cooperative, Inc.

Allocation Factors
Year Ending December 31, 2016

A	B	C	D	E	F	G
Line No.	**Description**	**Reference**	**Total**	**Allocation Factor**	**ATRR Allocated**	**Schedule 1 Allocated**
1	Production Wages	Worksheet K, Line 257, Col G	$ 20,960,772	0.0%	$ -	
2	Transmission Wages & Salaries	Worksheet K, Line 257, Col H	$ 6,571,323	83.5%	$ 5,489,182	
3	561 Load Dispatch Wages & Salaries	Worksheet K, Line 257, Col N	$ 2,690,279		$ -	$ 2,690,279
4	Distribution Wages & Salaries	Worksheet K, Line 257, Col I	$ 3,327,888	0.0%	$ -	
5	Customer Accounting	Worksheet K, Line 257, Col J	$ 197,654	0.0%	$ -	
6	Customer Service	Worksheet K, Line 257, Col K	$ -	0.0%	$ -	
7	Customer Sales	Worksheet K, Line 257, Col L	$ 945,104	0.0%	$ -	
8		Sum	$ 34,693,020		$ 5,489,182	$ 2,690,279
9	**T-Wage**				**15.8%**	**7.8%**
10	Step Up Transformers	Worksheet M, Line 45, Col G	7.1%	0.0%	0.0%	
11	Transmission Substations	Worksheet M, Line 45, Col H	92.9%	100.0%	92.9%	
12	350-353 Transmission Stations	Sum	100.0%		92.9%	
13	**T-Tran Stations**				**92.9%**	
14	Generator Leads	Worksheet M, Line 45, Col I	0.3%	0.0%	0.0%	
15	Tran Lines-345 kV	Worksheet M, Line 45, Col J	0.3%	0.0%	0.0%	
16	Tran Lines-138 kV	Worksheet M, Line 45, Col K and Worksheet T Line 294 Col E	88.1%	80.0%	70.5%	
17	Tran Lines- 69 kV	Worksheet M, Line 45, Col L and Worksheet T Line 295 Col E	11.3%	72.7%	8.2%	
18	Transmission Lines	Calculated Weighted Average	100.0%		78.7%	
19	**T-Tran Lines**				**78.7%**	
20	Transmission Qualifying Plant	Worksheet A, Line 12 Col G and J	$ 401,478,270		$ 335,364,342	
21	**T-Tran Plant**				**83.5%**	**0.0%**
22	Plant in Service	Worksheet A, Line 20 Col G and J	$ 1,553,480,471		$ 349,963,987	
23	**T-Plant**				**22.5%**	**0.0%**
24	Completed Construction, not Classified	Worksheet F, Column G Line 99 and Worksheet P Line 39 Col F	$ 47,984,127		$ 32,180,451	
25	**T-Completed**				**67.1%**	
26	**Direct Zero**	Fixed allocation			**0.0%**	
27	**Direct 100**	Fixed allocation			**100.0%**	

Western Farmers Electric Cooperative, Inc.

General Input Section

Year Ending December 31, 2016

A	B	C	D	E	F	G
Line No.	**Account Number**	**Description**	**Reference**	**BoY**	**EoY**	**Value or Amount $**
1		Billing Lag in days	Industry Standard			45
2		CWIP to included in Rate Base	ER16-1774 Settlement			50%
3		Return on Equity	ER16-1774 Settlement			9.27%
4		Target Equity Floor	ER16-1774 Settlement			35.24%
						Year End 2016
5	561.60	Transmission Service Studies	Trial Balance Amount			$ -
6	561.70	Generation Interconnection Studies	Trial Balance Amount			$ -
7	561.80	Regional Planning & Standards development	Trial Balance Amount			$ -
8		NERC Assessment Fee	Trial Balance Amount			$ 468,264
9		FERC Assessment Fee	Trial Balance Amount			$ 571,955
10		SPP Schedule 1 Charges	Trial Balance Amount			$ 3,827,848
11	561.0040	SPP Schedule 1A Charges	Trial Balance Amount			$ 4,633,901
12		Schedule 1-Adjustment				
13		Less: Revenue Credit for transmission service not included in the divisor (enter as negative)				
14		Schedule 1 True-Up adjustments (if any)				
15		**Data from Substation/Segments Spreadsheet**				Year End 2016
16		Tran Subs Qualified Gross Plant	Worksheet S, Line 111, Col D			100.000%
17		**Form-12 Input**				
18		Electric Energy Revenues	Form 12, Part A, Sect A, L01b			$ 615,088,099
19		Income From Leased Property	Form 12, Part A, Sect A, L02b			$ -
20		Other Operating Revenue & Income	Form 12, Part A, Sect A, L03b			$ 40,049,425
21		Total Operating Revenues & Patronage Capital	Subtotal			$ 655,137,524

Western Farmers Electric Cooperative, Inc.

General Input Section

Year Ending December 31, 2016

A	B	C	D	E	F	G
Line No.	**Account Number**	**Description**	**Reference**	**BoY**	**EoY**	**Value or Amount $**
22		**Part A. Section A-Statement of Operations:**				
23		**Operating Expense**				
24		Op Exp-Production excluding fuel	Form 12, Part A, Sect A, L05b			$ 21,461,499
25		Op Exp-Production fuel	Form 12, Part A, Sect A, L06b			$ 110,572,423
26		Op Exp-Other Power Supply	Form 12, Part A, Sect A, L07b			$ 303,460,181
27		Op Exp-Transmission	Form 12, Part A, Sect A, L08b			$ 70,254,210
28		Op Exp-RTO/ISO	Form 12, Part A, Sect A, L09b			$ 8,461,749
29		Op Exp-Distribution	Form 12, Part A, Sect A, L10b			$ 6,215,660
30		Op Exp-Consumer Accounts	Form 12, Part A, Sect A, L11b			$ 287,939
31		Op Exp-Customer Service	Form 12, Part A, Sect A, L12b			$ 12,598
32		Op Exp-Sales	Form 12, Part A, Sect A, L13b			$ 2,473,606
33		Op Exp-Admin and General	Form 12, Part A, Sect A, L14b			$ 10,914,173
34		Total Operation Expense	Subtotal			$ 534,114,038
35		**Maintenance Expense**				
36		Maint Exp-Production	Form 12, Part A, Sect A, L16b			$ 21,178,532
37		Maint Exp-Transmission	Form 12, Part A, Sect A, L17b			$ 2,179,569
38		Maint Exp-RTO/ISO	Form 12, Part A, Sect A, L18b			$ -
39		Maint Exp-Distribution	Form 12, Part A, Sect A, L19b			$ 1,250,440
40		Maint Exp-General Plant	Form 12, Part A, Sect A, L20b			$ 856,255
41		Total Maintenance Expense	Subtotal			$ 25,464,796
42		**Interest, Taxes and Other Deductions**				
43		Depreciation & Amortization Expense	Form 12, Part A, Sect A, L22b			$ 40,785,918
44		Taxes	Form 12, Part A, Sect A, L23b			$ -
45		Interest on Long Term Debt	Form 12, Part A, Sect A, L24b			$ 38,774,783
46		Interest Charged to Construction - Credit	Form 12, Part A, Sect A, L25b			$ (1,163,322)
47		Other Interest Expense	Form 12, Part A, Sect A, L26b			$ -
48		Asset Retirement Obligations	Form 12, Part A, Sect A, L27b			$ 551,233
49		Other Deductions	Form 12, Part A, Sect A, L28b			$ 144,341
50		Total Cost of Electric Service	Subtotal			$ 638,671,787
51		Operating Margins	Calculated			$ 16,465,737

Western Farmers Electric Cooperative, Inc.

General Input Section

Year Ending December 31, 2016

A	B	C	D	E	F	G
Line No.	**Account Number**	**Description**	**Reference**	**BoY**	**EoY**	**Value or Amount $**
52		Interest Income	Form 12, Part A, Sect A, L31b			$ 3,968,063
53		Allowance For Funds Used During Construction	Form 12, Part A, Sect A, L32b			$ -
54		Income (Loss) from Equity Investments	Form 12, Part A, Sect A, L33b			$ 286,381
55		Other Non-operating Income (Net)	Form 12, Part A, Sect A, L34b			$ 157,598
56		Generations & Transmission Capital Credits	Form 12, Part A, Sect A, L35b			$ -
57		Other Capital Credits and Patronage Dividends	Form 12, Part A, Sect A, L35b			$ 3,146,562
58		Extraordinary Items	Form 12, Part A, Sect A, L36b			$ -
59		**Net Patronage Capital or Margins**	Calculated			$ 24,024,341
60		**Part A. Section B-Balance Sheet**				
61		**Assets**		BoY	EoY	Average
62		Construction Work in Progress	Form 12, Part A, Section B, Line 2		$ 43,240,097	$ 43,240,097
63		Notes Receivable (Net)	Form 12, Part A, Section B, Line 19		$ -	$ -
64		Prepayments *(Acct 165)*	Form 12, Part A, Section B, Line 25	$ 1,753,602	$ 1,628,501	$ 1,691,052
65		Other Current and Accrued Assets	Form 12, Part A, Section B, Line 26		$ 79,523	$ 79,523
66		Accumulated Deferred Income Taxes *(Acct 190)*	Form 12, Part A, Section B, Line 31		$ -	$ -
67		**Liabilities**				Year End 2016
68		Patronage Capital - Net	Form 12, Part A, Section B, Line 34d			$ 297,929,426
69		Total Margins & Equities	Form 12, Part A, Section B, Line 39			$ 354,643,371
70		Total Long Term Debt	Form 12, Part A, Sect B, L46			$ 745,619,880
71		Obligations Under Capital Leases - Non Current	Form 12, Part A, Sect B, L47			$ -
72		Notes Payable	Form 12, Part A, Sect B, L50			$ -
73		Current Maturities Long Term Debt	Form 12, Part A, Sect B, L52			$ 41,670,417
74		Current Maturities Long Term Debt - Rural Dev.	Form 12, Part A, Sect B, L53			$ -
75		Accumulated Deferred Income Taxes *(Acct 283)*	Form 12, Part A, Sect B, L60			$ -

Western Farmers Electric Cooperative, Inc.

General Input Section
Year Ending December 31, 2016

A	B	C	D	E	F	G
Line No.	**Account Number**	**Description**	**Reference**	**BoY**	**EoY**	**Value or Amount $**
76		**Part H. Section A-Utility Plant**		BoY	EoY	Average
77	301-303	Intangible Plant	Form 12, Suppl, Part H, Section A, Line	$ 1,838,530	$ 1,838,530	$ 1,838,530
78	310	Steam Plant	Form 12, Suppl, Part H, Section A, Line	$ 543,604,916	$ 564,122,204	$ 553,863,560
79	320	Nuclear Plant	Form 12, Suppl, Part H, Section A, Line	$ -	$ -	$ -
80	330	Hydro Plant	Form 12, Suppl, Part H, Section A, Line	$ -	$ -	$ -
81	340	Other Prod Plant	Form 12, Suppl, Part H, Section A, Line	$ 328,283,635	$ 328,605,925	$ 328,444,780
82		**Total Production Plant**	Subtotal	$ 871,888,551	$ 892,728,129	$ 882,308,340
83	350	Land & Land Rights	Form 12, Suppl, Part H, Section A, Line	$ 26,406,560	$ 31,100,222	$ 28,753,391
84	352	Structures and Improvements	Form 12, Suppl, Part H, Section A, Line	$ 3,405	$ 3,405	$ 3,405
85	353	Station Equipment	Form 12, Suppl, Part H, Section A, Line	$ 103,067,984	$ 113,900,493	$ 108,484,239
86	354-359.1	Other Transmission Plant	Form 12, Suppl, Part H, Section A, Line	$ 245,326,781	$ 283,147,689	$ 264,237,235
87		**Total Transmission Plant**	Subtotal	$ 374,804,730	$ 428,151,809	$ 401,478,270
88	360	Land and Land Rights	Form 12, Suppl, Part H, Section A, Line	$ 2,616,453	$ 3,003,190	$ 2,809,822
89	361	Structures and Improvements	Form 12, Suppl, Part H, Section A, Line	$ -	$ -	$ -
90	362	Station Equipment	Form 12, Suppl, Part H, Section A, Line	$ 162,544,945	$ 184,332,665	$ 173,438,805
91	363-374	Other Distribution Plant	Form 12, Suppl, Part H, Section A, Line	$ 1,171,781	$ 1,171,781	$ 1,171,781
92		**Total Distribution Plant**	Subtotal	$ 166,333,179	$ 188,507,636	$ 177,420,408
93	380-386	RTO/ISO Plant	Form 12, Suppl, Part H, Section A, Line	$ -	$ -	$ -
94	389-399.1	Total General Plant	Form 12, Suppl, Part H, Section A, Line	$ 87,689,753	$ 93,180,094	$ 90,434,924
95		**Electric Plant In Service**	Subtotal	$ 1,502,554,743	$ 1,604,406,198	$ 1,553,480,471
96	102	Electric Plant Purchased or Sold		$ -	$ -	$ -
97	104	Electric Plant Leased to Others		$ -	$ -	$ -
98	105	Electric Plant Held For Future Use	Form 12, Suppl, Part H, Section A, Line	$ -	$ -	$ -
99	106	Completed Construction Not Classified	Form 12, Suppl, Part H, Section A, Line	$ 72,801,152	$ 23,167,102	$ 47,984,127
100	114	Acquisition Adjustment	Form 12, Suppl, Part H, Section A, Line	$ 6,506,590	$ 6,506,590	$ 6,506,590
101	118	Other Utility Plant		$ -	$ -	$ -
102	120	Nuclear Fuel Assemblies		$ -	$ -	$ -
103	107	Construction Work in Progress (CWIP)	Form 12, Suppl, Part H, Section A, Line	$ 43,102,358	$ 43,240,099	$ 43,171,229
104		**Total Utility Plant**	Subtotal	$ 1,624,964,843	$ 1,677,319,989	$ 1,651,142,416

Western Farmers Electric Cooperative, Inc.

General Input Section

Year Ending December 31, 2016

A	B	C	D	E	F	G
Line No.	**Account Number**	**Description**	**Reference**	**BoY**	**EoY**	**Value or Amount $**
105		**Part H. Section B-Depreciation and Amortization Reserves**		BoY	EoY	Average
106	108.1	Depr Rsv of Steam Plant	Form 12, Suppl, Part H, Section B, Line	$ 291,671,251	$ 296,110,223	$ 293,890,737
107	108.2	Depr Rsv of Nuclear Plant		$ -	$ -	$ -
108	108.3	Depr Rsv of Hydraulic Plant		$ -	$ -	$ -
109	108.4	Depr Rsv of Other Prod Plant	Form 12, Suppl, Part H, Section B, Line	$ 94,411,701	$ 102,033,103	$ 98,222,402
110	108.5	Depreciation of Transmission Plant	Form 12, Suppl, Part H, Section B, Line	$ 147,914,554	$ 151,408,340	$ 149,661,447
111	108.6	Depreciation of Distribution Plant	Form 12, Suppl, Part H, Section B, Line	$ 42,831,705	$ 45,828,881	$ 44,330,293
112	108.7	Depreciation of General Plant	Form 12, Suppl, Part H, Section B, Line	$ 61,270,574	$ 64,684,661	$ 62,977,618
113	108.8	Retirement Work in Progress	Form 12, Suppl, Part H, Section B, Line	$ 1,878,667	$ 3,965,612	$ 2,922,140
114	111	Amort of Electric Plant in Service	Form 12, Suppl, Part H, Section B, Line	$ 1,229,168	$ 1,337,827	$ 1,283,498
115	115	Amort of Acquisition Adj	Form 12, Suppl, Part H, Section B, Line	$ 6,506,589	$ 6,506,589	$ 6,506,589
116		**Total Depr Reserves for Elect Plant**	Subtotal	$ 647,714,209	$ 671,875,236	$ 659,794,723
117		**Part H. Section G-Materials and Supplies Inventory**		BoY	EoY	Average
118		M&S Coal	Form-12, Part H, Section G, Line 1	$ 22,836,143	$ 21,718,181	$ 22,277,162
119		M&S Other Fuel	Form-12, Part H, Section G, Line 2	$ 197,403	$ 164,661	$ 181,032
120		M&S Production Plant Parts	Form-12, Part H, Section G, Line 3	$ 29,502,635	$ 29,574,435	$ 29,538,535
121		M&S Station Transformers & Equipment	Form-12, Part H, Section G, Line 4	$ -	$ -	$ -
122		M&S Line Materials & Supplies	Form-12, Part H, Section G, Line 5	$ 28,799,938	$ 28,559,621	$ 28,679,780
123		M&S Other	Form-12, Part H, Section G, Line 6	$ -	$ -	$ -
124		Materials and Supplies	Subtotal	$ 81,336,119	$ 80,016,898	$ 80,676,509
125		**Part H. Section H-Long Term Debt and Debt Service Requirements**				Year End 2016
126		RUS Debt Service Billed	Form 12, Annual Supplement, Sect H, Line 1, Col d			$ 818,742
127		Principal Payments on Debt	Form 12, Annual Supplement, Sect H, Line Total, Col c			$ 41,357,328
128						
129	Note:					
130	A. Acquisition adjustments will not be used in the calculation of ATRR absent Commission approval through a 205 or 206 filing.					

Western Farmers Electric Cooperative, Inc.

O&M Input - RUS Form 12
Year Ending December 31, 2016

A	B	C	D	E	F
	Section A. Expenses and Costs				
	Item	**Account Name**	**Lines (a)**	**Stations (b)**	**Total (c)**
	Transmissions Operations				
1	Supervision and Engineering	560	$ 509,019	$ 224,112	$ 733,131
2	Load Dispatching	561	$ 12,479,412		$ 12,479,412
3	Station Expenses	562		$ 2,435,999	$ 2,435,999
4	Overhead Line Expenses	563	$ 3,107,829		$ 3,107,829
5	Underground Line Expenses	564			$ -
6	Miscellaneous Expenses	566	$ 2,931,646	$ 1,290,751	$ 4,222,397
7	**Subtotal (1 thru 6)**		**$ 19,027,906**	**$ 3,950,862**	$ 22,978,768
8	Transmission of Electricity by others	565	$ 55,737,190		$ 55,737,190
9	Rents	567		$ -	$ -
10	**Total Transmission Operations (7 thru 9)**		**$ 74,765,096**	**$ 3,950,862**	$ 78,715,958
	Transmission Maintenance				
11	Supervision and Engineering	568	$ 256	$ 113	$ 369
12	Structures	569			$ -
13	Station Equipment	570		$ 165,845	$ 165,845
14	Overhead Lines	571	$ 1,682,262		$ 1,682,262
15	Underground Lines	572			$ -
16	Miscellaneous Transmission Plant	573	$ 229,881	$ 101,212	$ 331,093
17	**Total Transmission Maintenance (11 thru 16)**		**$ 1,912,399**	**$ 267,170**	$ 2,179,569
18	**Total Transmission Expense (10+17)**		**$ 76,677,495**	**$ 4,218,032**	$ 80,895,527
19	RTO/ISO Expense - Operation	575.1-575.8			$ -
20	RTO/ISO Expense - Maintenance	576.1-576.5			$ -
21	**Total RTO/ISO Expense (19+20)**		**-**	**-**	$ -

Western Farmers Electric Cooperative, Inc.

O&M Input - RUS Form 12

Year Ending December 31, 2016

A	B	C	D	E	F
22	Distribution Expense - Operation	580-589		$ 6,215,660	$ 6,215,660
23	Distribution Expense - Maintenance	590-598		$ 1,250,440	$ 1,250,440
24	**Total Distribution Expense (22+23)**		**$ -**	**$ 7,466,100**	$ 7,466,100
25	**Total Operation and Maintenance (18+21+24)**		**$ 76,677,495**	**$ 11,684,132**	$ 88,361,627
	Fixed Costs				
26	Depreciation - Transmission	403.5	$ 7,506,755	$ 2,994,229	$ 10,500,984
27	Depreciation - Distribution	403.6		$ 5,149,023	$ 5,149,023
28	Interest - Transmission	427	$ 6,623,128	$ 2,400,555	$ 9,023,683
29	Interest - Distribution	427		$ 3,972,968	$ 3,972,968
30	**Total Transmission (18+26+28)**		**$ 90,807,378**	**$ 9,612,816**	$ 100,420,194
31	**Total Distribution (24+27+29)**		**$ -**	**$ 16,588,091**	$ 16,588,091
32	**Total Lines and Stations (21+30+31)**		**$ 90,807,378**	**$ 26,200,907**	$ 117,008,285

Note:

A. Lines can be added or removed from this Worksheet only if there are corresponding changes in the RUS Form 12 format.

Western Farmers Electric Cooperative, Inc.

SPP Upgrades
Year Ending December 31, 2016

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
Line Number	NTC ID	Project ID	Upgrade ID	Cost Allocation Voltage	Cost Allocation Type	BPF %	Final Costs	Upgrade Name	In-Service Date	Upgrade Status	In Svc? ("CLOSED OUT" OR "COMPLETE") [1=True, 0=False]	Days In Svc to Test Year End (Less 30 days)	Base Plan Funded %	Final In-service Cost	Accum Depr Reserve (Depr Rate/365 * Col O * Col M)	Net Plant	Base Plan Funded Gross Plant	Base Plan Funded Net Plant	ATRR for Each Project (Col's T + U + V)
1	19950	71	10089	138	TBPF	100%	$64,320	FPL SWITCH - MOORELAND 138KV CKT 1 (WFEC)	8/1/2007	CLOSED OUT	TRUE	3,410	100%	$64,320	$16,513	$47,807	$64,320	$47,807.38	$9,314
2	19985	72	10090	69	TBPF	100%	$1,768,627	ELMORE - WALLVILLE 69KV CKT 1	3/31/2008	CLOSED OUT	TRUE	3,167	100%	$1,768,627	$421,704	$1,346,923	$1,768,627	$1,346,923	$262,422
3	20003	132	10166	69	TBPF	100%	$2,902,444	ANADARKO - CYRIL 69KV CKT 1	6/1/2009	CLOSED OUT	TRUE	2,740	100%	$2,902,444	$598,740	$2,303,704	$2,902,444	$2,303,704	$448,833
4	19951	133	10167	69	TBPF	100%		HAMON BUTLER - MOREWOOD 69KV CKT 1	6/1/2008	CLOSED OUT	FALSE	0	100%	$0	$0	$0	$0	$0	$0
5	19985	134	10168	138	TBPF	100%	$4,252,877	ERICK - SWEETWATER 138KV CKT 1	10/1/2008	CLOSED OUT	TRUE	2,983	100%	$4,252,877	$955,124	$3,297,753	$4,252,877	$3,297,753	$642,505
6	19985	134	10169	138	TBPF	100%	$756,697	DURHAM - SWEETWATER 138KV CKT 1	10/1/2008	CLOSED OUT	TRUE	2,983	100%	$756,697	$169,941	$586,755	$756,697	$586,755	$114,318
7	19985	134	10170	138	TBPF	100%	$2,300,329	BRANTLEY - DURHAM 138KV CKT 1	10/1/2008	CLOSED OUT	TRUE	2,983	100%	$2,300,329	$516,615	$1,783,714	$2,300,329	$1,783,714	$347,523
8	19985	134	10171	138	TBPF	100%	$2,967,027	BRANTLEY - MORWOOD 138KV CKT 1	10/1/2008	CLOSED OUT	TRUE	2,983	100%	$2,967,027	$666,344	$2,300,682	$2,967,027	$2,300,682	$448,244
9	19985	134	10172	138	TBPF	100%	$198,609	MOREWOOD SW - MORWOOD 138KV CKT 1	10/1/2008	CLOSED OUT	TRUE	2,983	100%	$198,609	$44,604	$154,004	$198,609	$154,004	$30,005
10	20030	135	10173	69	TBPF	100%	$2,769,825	BRADLEY - RUSH SPRINGS 69KV CKT 1	12/5/2012	CLOSED OUT	TRUE	1,457	100%	$2,769,825	$303,834	$2,465,992	$2,769,825	$2,465,992	$480,452
11	20003	136	10174	138	TBPF	100%		HAMMETT - MEEKER 138KV CKT 1	6/1/2015	RE-EVALUATION	FALSE	0	100%	$0	$0	$0	$0	$0	$0
12	20003	138	10176	69	TBPF	100%		WOODWARD - WOODWARD 69KV CKT 1	9/25/2015	DELAY - MITIGATION	FALSE	0	100%	$0	$0	$0	$0	$0	$0
13	20003	139	10177	69	TBPF	100%	$3,850,690	CIMARRON - DOVER SW 69KV CKT 1	11/1/2008	CLOSED OUT	TRUE	2,952	100%	$3,850,690	$855,813	$2,994,877	$3,850,690	$2,994,877	$583,495
14	20003	139	10178	69	TBPF	100%		DOVER 138/69KV TRANSFORMER CKT 1	11/1/2008	CLOSED OUT	FALSE	0	100%	$0	$0	$0	$0	$0	$0
15	19985	140	10179	69	TBPF	100%	$1,033,064	ACME - WEST NORMAN 69KV CKT 1	12/1/2014	COMPLETE	TRUE	731	100%	$1,033,064	$56,855	$976,209	$1,033,064	$976,209	$190,196
16	19951	141	10180	69	TBPF	48%	$2,154,892	FT SUPPLY 138/69KV TRANSFORMER CKT 2	6/1/2008	CLOSED OUT	TRUE	3,105	48%	$2,154,892	$503,745	$1,651,147	$1,034,348	$792,550	$154,413
17	20003	142	10181	69	TBPF	100%	$3,670,469	Little Axe 69 kV - Noble 69 kV	6/1/2009	CLOSED OUT	TRUE	2,740	100%	$3,670,469	$757,175	$2,913,295	$3,670,469	$2,913,295	$567,600
18	20003	238	10303	138	TBPF	100%	$6,920,303	ATOKA WEST - TUPELO 138KV CKT 1	6/1/2013	CLOSED OUT	TRUE	1,279	100%	$6,920,303	$666,376	$6,253,927	$6,920,303	$6,253,927	$1,218,459
19	20003	238	10304	138	TBPF	100%		ATOKA EAST - LANE 138KV CKT 1	6/1/2011	CLOSED OUT	FALSE	0	100%	$0	$0	$0	$0	$0	$0
20	20030	239	10305	138	TBPF	100%	$3,442,707	(WFEC)	3/1/2012	CLOSED OUT	TRUE	1,736	100%	$3,442,707	$449,960	$2,992,747	$3,442,707	$2,992,747	$583,080
21	20003	240	10306	69	TBPF	100%	$1,451,222	1	6/1/2009	CLOSED OUT	TRUE	2,740	100%	$1,451,222	$299,370	$1,151,852	$1,451,222	$1,151,852	$224,417
22	20003	241	10307	138	TBPF	100%		ANADARKO - GEORGIA 138KV CKT 1	6/26/2015	RE-EVALUATION	FALSE	0	100%	$0	$0	$0	$0	$0	$0
23	20003	242	10308	69	TBPF	100%		ELMORE - PAOLI 69KV CKT 1	12/2/2015	NTC-Commitment Window	FALSE	0	100%	$0	$0	$0	$0	$0	$0
24	20003	243	10309	138	TBPF	100%	$197,188	GOLDSBY - OU SW 138KV CKT 1	10/25/2013	CLOSED OUT	TRUE	1,133	100%	$197,188	$16,820	$180,368	$197,188	$180,368	$35,141
25	20003	243	10310	138	TBPF	100%	$369,740	CANADIAN SW - GOLDSBY 138KV CKT 1	10/15/2013	CLOSED OUT	TRUE	1,143	100%	$369,740	$31,818	$337,922	$369,740	$337,922	$65,838
26	20003	243	10311	69	TBPF	100%	$3,469,399	1	10/31/2013	CLOSED OUT	TRUE	1,127	100%	$3,469,399	$294,376	$3,175,023	$3,469,399	$3,175,023	$618,593
27	20003	244	10312	69	TBPF	100%	$300,053	PAOLI 138/69KV TRANSFORMER CKT 1 (WFEC)	6/1/2008	CLOSED OUT	TRUE	3,105	100%	$300,053	$70,143	$229,910	$300,053	$229,910	$44,794
28	20003	311	10401	138	TBPF	100%	$1,360,030	ACME - FRANKLIN SW 138KV CKT 1	3/27/2015	CLOSED OUT	TRUE	615	100%	$1,360,030	$62,972	$1,297,058	$1,360,030	$1,297,058	$252,707
29	20003	311	10402	138	TBPF	100%	$1,883,183	ACME - WEST NORMAN 138KV CKT 1	3/27/2015	CLOSED OUT	TRUE	615	100%	$1,883,183	$87,195	$1,795,988	$1,883,183	$1,795,988	$349,914
30	20003	311	10403	138	TBPF	100%	$1,274,125	OU SW - WEST NORMAN 138KV CKT 1	3/27/2015	CLOSED OUT	TRUE	615	100%	$1,274,125	$58,994	$1,215,131	$1,274,125	$1,215,131	$236,745
31	20003	312	10404	69	TBPF	100%		ALVA - CHEROKEE SW 69KV CKT 1	6/1/2008	CLOSED OUT	FALSE	0	100%	$0	$0	$0	$0	$0	$0
32	20003	356	10466	69	TBPF	100%	$1,451,222	FLETCHER - MEDICINE PARK JCT 69KV CKT 1	6/1/2009	CLOSED OUT	TRUE	2,740	100%	$1,451,222	$299,370	$1,151,852	$1,451,222	$1,151,852	$224,417
33	19951	357	10467	69	TBPF	100%	$4,560,168	ANADARKO 138/69KV TRANSFORMER CKT 2	12/4/2012	CLOSED OUT	TRUE	1,458	100%	$4,560,168	$500,567	$4,059,601	$4,560,168	$4,059,601	$790,936
34	20003	358	10468	138	TBPF	100%	$19,333	FRANKLIN SW 138KV CKT 1	6/1/2007	CLOSED OUT	TRUE	3,471	100%	$19,333	$5,052	$14,281	$19,333	$14,281	$2,782
35	20003	360	10470	138	TBPF	100%		BROWN - RUSSETT 138KV CKT 1	1/1/2007	CLOSED OUT	FALSE	0	100%	$0	$0	$0	$0	$0	$0
36	20003	361	10471	69	TBPF	100%	$2,466,630	FLETCHER - MARLOW JCT 69KV CKT 1	9/25/2015	COMPLETE	TRUE	433	100%	$2,466,630	$80,411	$2,386,219	$2,466,630	$2,386,219	$464,910
37	20003	399	10519	69	TBPF	100%	$1,609,327	LINDSAY SW - WALLVILLE 69KV CKT 1	3/13/2015	COMPLETE	TRUE	629	100%	$1,609,327	$76,211	$1,533,116	$1,609,327	$1,533,116	$298,699
38	20003	400	10520	138	TBPF	100%		PHAROAH - WELEETKA 138KV CKT 1	9/28/2012	CLOSED OUT	TRUE	1,525	100%	$0	$0	$0	$0	$0	$0
39	20003	401	10521	138	TBPF	100%	$86,644	ALTUS JCT TAP - RUSSELL 138KV CKT 1	6/1/2012	CLOSED OUT	TRUE	1,644	100%	$86,644	$10,724	$75,919	$86,644	$75,919	$14,791
40	20003	402	10522	138	TBPF	100%	$5,443,496	GRANDFIELD - INDIAHOMA 138KV CKT 1	3/31/2015	COMPLETE	TRUE	611	100%	$5,443,496	$250,405	$5,193,091	$5,443,496	$5,193,091	$1,011,775
41	20003	402	10523	138	TBPF	100%	$1,478,926	CACHE - INDIAHOMA 138KV CKT 1	3/31/2015	COMPLETE	TRUE	611	100%	$1,478,926	$68,032	$1,410,894	$1,478,926	$1,410,894	$274,886
42	20003	402	10524	69	TBPF	100%	$4,868,110	GRANDFIELD 138/69KV TRANSFORMER CKT 1	3/31/2015	COMPLETE	TRUE	611	100%	$4,868,110	$223,937	$4,644,173	$4,868,110	$4,644,173	$904,829
43	20003	403	10525	69	TBPF	100%	$2,286,815	COMANCHE 138/69KV TRANSFORMER CKT 1	6/1/2009	CLOSED OUT	TRUE	2,740	100%	$2,286,815	$471,743	$1,815,072	$2,286,815	$1,815,072	$353,632
44	20030	585	10752	69	TBPF	100%		BUFFALO - FT SUPPLY 69KV CKT 1	4/1/2009	CLOSED OUT	FALSE	0	100%	$0	$0	$0	$0	$0	$0
45	20030	586	10753	69	TBPF	100%		BURLINGTON - CHEROKEE SW 69KV CKT 1	4/1/2009	CLOSED OUT	FALSE	0	100%	$0	$0	$0	$0	$0	$0
46	20030	587	10754	138	TBPF	100%	$0	IODINE - MOORELAND 138KV CKT 1	4/1/2009	CLOSED OUT	TRUE	2,801	100%	$0	$0	$0	$0	$0	$0
47	20030	588	10755	138	TBPF	100%		MOORELAND - MOREWOOD SW 138KV CKT 1	4/1/2009	CLOSED OUT	TRUE	2,801	100%	$0	$0	$0	$0	$0	$0
48	20030	589	10756	69	TBPF	100%		GRANDFIELD - HOLLISTER 69KV CKT 1	6/1/2009	CLOSED OUT	FALSE	0	100%	$0	$0	$0	$0	$0	$0
49	20030	616	10794	138	TBPF	100%	$4,272,271	DOVER - DOVER SW 138KV CKT 1	12/11/2013	CLOSED OUT	TRUE	1,086	100%	$4,272,271	$349,311	$3,922,960	$4,272,271	$3,922,960	$764,314
50	20030	616	10795	138	TBPF	100%	$3,584,139	DOVER - TWIN LAKES 138KV CKT 1	12/9/2013	CLOSED OUT	TRUE	1,088	100%	$3,584,139	$293,588	$3,290,551	$3,584,139	$3,290,551	$641,102
51	20030	616	10796	138	TBPF	100%	$3,002,586	CASHION - TWIN LAKES 138KV CKT 1	10/31/2013	CLOSED OUT	TRUE	1,127	100%	$3,002,586	$254,767	$2,747,819	$3,002,586	$2,747,819	$535,360
52	20030	616	10797	138	TBPF	100%	$1,718,621	CRESENT - TWIN LAKES 138KV CKT 1	10/31/2013	CLOSED OUT	TRUE	1,127	100%	$1,718,621	$145,824	$1,572,797	$1,718,621	$1,572,797	$306,430
53	20030	617	10798	69	TBPF	100%		CARTER JCT - LAKE CREEK 69KV CKT 1	9/15/2011	CLOSED OUT	TRUE	1,904	100%	$0	$0	$0	$0	$0	$0
54	20030	135	10799	69	TBPF	100%	$1,062,150	LINDSAY - LINDSAY SW 69KV CKT 1	11/20/2012	CLOSED OUT	TRUE	1,472	100%	$1,062,150	$117,711	$944,439	$1,062,150	$944,439	$184,006
55	20132	659	10865	138	HWBW	100%	$5,499,626	Reeding - Twin Lakes SW 138 kV Ckt 1	10/31/2013	CLOSED OUT	TRUE	1,127	100%	$5,499,626	$466,639	$5,032,987	$5,499,626	$5,032,987	$980,582
56	20085	672	10878	69	TBPF	100%	$236,011	EL RENO - EL RENO SW 69KV CKT 1	6/1/2012	CLOSED OUT	TRUE	1,644	100%	$236,011	$29,212	$206,799	$236,011	$206,799	$40,291
57	20132	673	10879	69	HWBW	100%	$1,848,594	BRADLEY - LINDSAY SW 69KV CKT 1	9/11/2012	CLOSED OUT	TRUE	1,542	100%	$1,848,594	$214,610	$1,633,985	$1,848,594	$1,633,985	$318,351
58	20044	705	10938	138	BP	100%	$1,136,240	Anadarko (Gracemont) Tap 138 kV	10/12/2012	CLOSED OUT	TRUE	1,511	100%	$1,136,240	$129,258	$1,006,981	$1,136,240	$1,006,981	$196,191
59	200245	844	11113	69	HWBW	100%		Mustang - Sunshine Canyon 69 kV Ckt 1 Reconductor	12/31/2015	ON SCHEDULE < 4	FALSE	0	100%	$0	$0	$0	$0	$0	$0
60	20085	845	11114	69	TBPF	100%		SNYDER - TIPTON JCT 69KV CKT 1	6/1/2011	CLOSED OUT	FALSE	0	100%	$0	$0	$0	$0	$0	$0
61	20132	846	11115	138	HWBW	100%		Anadarko - Blanchard 138 kV Ckt 1		RE-EVALUATION	FALSE	0	100%	$0	$0	$0	$0	$0	$0
62	20132	846	11116	138	HWBW	100%		BLANCHARD - OU SW 138 KV CKT 1	12/1/2015	CLOSED OUT	TRUE	366	100%	$0	$0	$0	$0	$0	$0
63	20132	847	11117	69	HWBW	100%	$4,039,999	Nash - Wakita 69 kV Ckt 1	12/15/2013	CLOSED OUT	TRUE	1,082	100%	$4,039,999	$329,103	$3,710,896	$4,039,999	$3,710,896	$722,998
64	200208	909	11205	138	HWBW	100%	$1,681,800	Cole - OU Switchyard 138 kV Ckt 1	9/25/2015	COMPLETE	TRUE	433	100%	$1,681,800	$54,826	$1,626,974	$1,681,800	$1,626,974	$316,985
65	20114	1026	11350	69	HWBW	67%		ALTUS SW - NAVAJO 69KV CKT 1	6/1/2013	COMPLETE	TRUE	1,279	67%	$0	$0	$0	$0	$0	$0
67	20132	1084	11424	69	HWBW	100%	$6,066,031	ALVA - FREEDOM 69KV CKT 1	3/28/2014	COMPLETE	TRUE	979	100%	$6,066,031	$447,107	$5,618,924	$6,066,031	$5,618,924	$1,094,741
68	200208	909	11425	138	HWBW	100%	$2,618,993	Cole - Criner 138 kV Ckt 1	9/25/2015	CLOSED OUT	TRUE	433	100%	$2,618,993	$85,378	$2,533,615	$2,618,993	$2,533,615	$493,627

Western Farmers Electric Cooperative, Inc.

SPP Upgrades
Year Ending December 31, 2016

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
Line Number	NTC ID	Project ID	Upgrade ID	Cost Allocation Voltage	Cost Allocation Type	BPF %	Final Costs	Upgrade Name	In-Service Date	Upgrade Status	In Svc? ("CLOSED OUT" OR "COMPLETE") [1=True, 0=False]	Days In Svc to Test Year End (Less 30 days)	Base Plan Funded %	Final In-service Cost	Accum Depr Reserve (Depr Rate/365 * Col O * Col M)	Net Plant	Base Plan Funded Gross Plant	Base Plan Funded Net Plant	ATRR for Each Project (Col's T + U + V)
69	19985	30012	50018	69	TBPF	100%	$258,859	RUSH SPRINGS 69KV	11/1/2008	CLOSED OUT	TRUE	2,952	100%	$258,859	$57,531	$201,328	$258,859	$201,328	$39,225
70	19985	30013	50019	69	TBPF	100%	$29,178	SNYDER 69KV	12/1/2007	CLOSED OUT	TRUE	3,288	100%	$29,178	$7,223	$21,955	$29,178	$21,955	$4,277
71	20003	30036	50042	138	TBPF	100%	$576,431	MARIETTA 138KV	11/1/2008	CLOSED OUT	TRUE	2,952	100%	$576,431	$128,111	$448,320	$576,431	$448,320	$87,347
72	20003	30037	50043	69	TBPF	100%	$292,818	SWEETWATER 138KV	3/1/2008	CLOSED OUT	TRUE	3,197	100%	$292,818	$70,480	$222,339	$292,818	$222,339	-$62,377
73	20030	30039	50045					ESQUANDALE 69KV		RE-EVALUATION	FALSE	0	0%	$0	$0	$0	$0	$0	$0
74	19985	30041	50047	138	TBPF	100%		COMANCHE 138KV	6/1/2012	CLOSED OUT	FALSE	0	100%	$0	$0	$0	$0	$0	$0
75	20003	30043	50049	69	TBPF	100%		TWIN LAKES 138KV	6/1/2008	CLOSED OUT	TRUE	3,105	100%	$0	$0	$0	$0	$0	$0
76	20003	30079	50085	69	TBPF	100%	$568,369	CARTER JCT 69KV	6/26/2015	COMPLETE	TRUE	524	100%	$568,369	$22,423	$545,946	$568,369	$545,946	$106,367
77	20030	30172	50180	69	TBPF	100%	$139,346	EAGLE CHIEF 69KV	12/15/2011	CLOSED OUT	TRUE	1,813	100%	$139,346	$19,020	$120,326	$139,346	$120,326	$23,443
78	20085	30178	50186	69	TBPF	100%	$174,092	ELECTRA SW 69KV	8/31/2012	COMPLETE	TRUE	1,553	100%	$174,092	$20,355	$153,736	$174,092	$153,736	$29,953
79	20136	30320	50366	69	HWBW	67%	$3,059,477	CANTON - TALOGA 69KV CKT 1	10/15/2015	CLOSED OUT	TRUE	413	67%	$3,059,477	$95,131	$2,964,346	$2,049,850	$1,986,112	$386,956
80	20136	30321	50367	69	HWBW	67%	$787,310	TALOGA (TALOGA) 138/69/13.8KV TRANSFORMER CKT 1	5/1/2015	CLOSED OUT	TRUE	580	67%	$787,310	$34,379	$752,931	$527,498	$504,464	$98,285
81	200208	909	50579	138	HWBW	100%	$308,707	Criner - Payne Switching Station 138 kV	9/25/2015	CLOSED OUT	TRUE	433	100%	$308,707	$10,064	$298,643	$308,707	$298,643	$58,185
82	200208	909	50580	138	HWBW	100%	$3,672,718	Payne Switching Station 138 kV	9/25/2015	COMPLETE	TRUE	433	100%	$3,672,718	$119,729	$3,552,989	$3,672,718	$3,552,989	$692,233
83	200200	30488	50595	138	HWBW	100%	$19,194,190	Noel Switch - Wakita 138 kV Ckt 1	1/28/2013	COMPLETE	TRUE	1,403	100%	$19,194,190	$2,027,455	$17,166,735	$19,194,190	$17,166,735	$3,344,613
84	200200	30488	50596	138	HWBW	100%	$1,700,835	Sandridge Tap - Wakita 138 kV Ckt 1	6/30/2013	COMPLETE	TRUE	1,250	100%	$1,700,835	$160,065	$1,540,770	$1,700,835	$1,540,770	$300,190
85	200200	30488	50597	69	HWBW	100%	$3,247,997	Wakita 138/69 kV Transformer Ckt 1	6/24/2013	COMPLETE	TRUE	1,256	100%	$3,247,997	$307,135	$2,940,862	$3,247,997	$2,940,862	$572,971
86	200200	30489	50598					White Horse 69 kV Capacitor	2/27/2015	CLOSED OUT	TRUE	643	0%	$0	$0	$0	$0	$0	$0
87	200200	30490	50599	69	HWBW	100%	$524,345	Fairview 69 kV Capacitor	4/24/2015	COMPLETE	TRUE	587	100%	$524,345	$23,173	$501,173	$524,345	$501,173	$97,644
88	200200	30491	50600	69	HWBW	100%		Hazelton 69 kV Capacitor	2/1/2015	DELAY - MITIGATION	FALSE	0	100%	$0	$0	$0	$0	$0	$0
89	200200	30497	50610	69	HWBW	100%	$4,094,378	Buffalo Bear - Buffalo 69 kV Ckt 1	12/19/2014	COMPLETE	TRUE	713	100%	$4,094,378	$219,787	$3,874,591	$4,094,378	$3,874,591	$754,891
90	200200	30497	50611	69	HWBW	100%	$960,410	Buffalo Bear - Ft. Supply 69 kV Ckt 1 #2	12/19/2014	COMPLETE	TRUE	713	100%	$960,410	$51,555	$908,855	$960,410	$908,855	$177,073
91	200200	30488	50619	138	HWBW	100%	$7,250,930	Sandridge Tap - Renfrow 138 kV Ckt 1 (WFEC)	4/30/2014	COMPLETE	TRUE	946	100%	$7,250,930	$516,427	$6,734,503	$7,250,930	$6,734,503	$1,312,090
92	200234	30501	50624	138	HWBW	100%	$7,430,396	Medford Tap - Pond Creek 138 kV (WFEC)	4/29/2016	CLOSED OUT	TRUE	216	100%	$7,430,396	$120,834	$7,309,562	$7,430,396	$7,309,562	$1,424,130
93	200234	30502	50626	138	HWBW	100%		Renfrow-Sandridge Capacitor 138 kV	6/1/2017	ON SCHEDULE < 4	FALSE	0	100%	$0	$0	$0	$0	$0	$0
94	200234	30503	50628	69	HWBW	100%		Hazelton Capacitor 69 kV #2	6/1/2017	ON SCHEDULE < 4	FALSE	0	100%	$0	$0	$0	$0	$0	$0
95	200245	30562	50700					Elk City - Red Hills 138 kV Ckt 1 Reconductor		RE-EVALUATION	FALSE	0	0%	$0	$0	$0	$0	$0	$0
96	200245	30563	50702	138	HWBW	100%		Sandy Corner 138 kV Cap Bank	5/1/2017	ON SCHEDULE < 4	FALSE	0	100%	$0	$0	$0	$0	$0	$0
97	200284	30628	50813	69	HWBW	100%	$330,386	Freedom 69 kV Cap Bank	6/1/2015	COMPLETE	TRUE	549	100%	$330,386	$13,656	$316,730	$330,386	$316,730	$61,709
98	200284	30635	50817	69	HWBW	100%		Eagle Chief 69 kV Cap Bank	6/1/2015	COMPLETE	FALSE	0	100%	$0	$0	$0	$0	$0	$0
99	200287	30661	50835	138	HWBW	100%		Carmen 138 kV Ckt 1 Terminal Upgrades		RE-EVALUATION	FALSE	0	100%	$0	$0	$0	$0	$0	$0
100	200287	30661	50855	69	HWBW	100%		Carmen 138/69 kV Ckt 1 Transformer		RE-EVALUATION	FALSE	0	100%	$0	$0	$0	$0	$0	$0
101	200287	30661	50856	69	HWBW	100%		Cherokee Junction Tap 138/69 kV Ckt 1 Transformer		RE-EVALUATION	FALSE	0	100%	$0	$0	$0	$0	$0	$0
102	200287	30661	50857	138	HWBW	100%		Carmen - Cherokee Junction 69 kV Ckt 1 Rebuild		RE-EVALUATION	FALSE	0	100%	$0	$0	$0	$0	$0	$0
103	200287	30661	50888	138	HWBW	100%		Cherokee Junction Tap 138 kV Substation		RE-EVALUATION	FALSE	0	100%	$0	$0	$0	$0	$0	$0
104	200271	30597	51030	138	HWBW	100%		Knobhill - Noel 138 kV Ckt 1 Terminal Upgrades	6/1/2019	DELAY - MITIGATION	FALSE	0	100%	$0	$0	$0	$0	$0	$0
105	200322	30903	51223	69	HWBW	100%		Winchester 69 kV Cap Bank		RE-EVALUATION	FALSE	0	100%	$0	$0	$0	$0	$0	$0
106	200322	30905	51225	69	HWBW	100%		Thackerville 69 kV Cap Bank		RE-EVALUATION	FALSE	0	100%	$0	$0	$0	$0	$0	$0
107	200397	31002	51145	138	HWBW	100%		Lincoln-Meeker 138kV Ckt 1 New Line (WFEC)	8/1/2017	DELAY - MITIGATION	FALSE	0	100%	$0	$0	$0	$0	$0	$0
108												0		$0	$0	$0	$0	$0	$0
109												0		$0	$0	$0	$0	$0	$0
110												0		$0	$0	$0	$0	$0	$0
111												0		$0	$0	$0	$0	$0	$0
112												0		$0	$0	$0	$0	$0	$0
113												0		$0	$0	$0	$0	$0	$0
114												0		$0	$0	$0	$0	$0	$0
115												0		$0	$0	$0	$0	$0	$0
116												0		$0	$0	$0	$0	$0	$0
117												0		$0	$0	$0	$0	$0	$0
118												0		$0	$0	$0	$0	$0	$0
119												0		$0	$0	$0	$0	$0	$0
120												0		$0	$0	$0	$0	$0	$0
121												0		$0	$0	$0	$0	$0	$0
122												0		$0	$0	$0	$0	$0	$0
123												0		$0	$0	$0	$0	$0	$0
124												0		$0	$0	$0	$0	$0	$0
125												0		$0	$0	$0	$0	$0	$0
126												0		$0	$0	$0	$0	$0	$0
127												0		$0	$0	$0	$0	$0	$0
128												0		$0	$0	$0	$0	$0	$0
129												0		$0	$0	$0	$0	$0	$0
130												0		$0	$0	$0	$0	$0	$0
131												0		$0	$0	$0	$0	$0	$0
132												0		$0	$0	$0	$0	$0	$0
133												0		$0	$0	$0	$0	$0	$0
134												0		$0	$0	$0	$0	$0	$0
135												0		$0	$0	$0	$0	$0	$0
136												0		$0	$0	$0	$0	$0	$0
137												0		$0	$0	$0	$0	$0	$0

Western Farmers Electric Cooperative, Inc.

SPP Upgrades
Year Ending December 31, 2016

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
Line Number	NTC ID	Project ID	Upgrade ID	Cost Allocation Voltage	Cost Allocation Type	BPF %	Final Costs	Upgrade Name	In-Service Date	Upgrade Status	In Svc? ("CLOSED OUT" OR "COMPLETE") [1=True, 0=False]	Days In Svc to Test Year End (Less 30 days)	Base Plan Funded %	Final In-service Cost	Accum Depr Reserve (Depr Rate/365 * Col O * Col M)	Net Plant	Base Plan Funded Gross Plant	Base Plan Funded Net Plant	ATRR for Each Project (Col's T + U + V)
138												0		$0	$0	$0	$0	$0	$0
139												0		$0	$0	$0	$0	$0	$0
140												0		$0	$0	$0	$0	$0	$0
141												0		$0	$0	$0	$0	$0	$0
142												0		$0	$0	$0	$0	$0	$0
143												0		$0	$0	$0	$0	$0	$0
144												0		$0	$0	$0	$0	$0	$0
145												0		$0	$0	$0	$0	$0	$0
146												0		$0	$0	$0	$0	$0	$0
147												0		$0	$0	$0	$0	$0	$0
148												0		$0	$0	$0	$0	$0	$0
149												0		$0	$0	$0	$0	$0	$0
150												0		$0	$0	$0	$0	$0	$0
151												0		$0	$0	$0	$0	$0	$0
152												0		$0	$0	$0	$0	$0	$0
153												0		$0	$0	$0	$0	$0	$0
154												0		$0	$0	$0	$0	$0	$0
155												0		$0	$0	$0	$0	$0	$0
156												0		$0	$0	$0	$0	$0	$0
157												0		$0	$0	$0	$0	$0	$0
158												0		$0	$0	$0	$0	$0	$0
159												0		$0	$0	$0	$0	$0	$0
160												0		$0	$0	$0	$0	$0	$0
161	Total						$164,996,724							$ 164,996,724	$ 16,833,350	$ 148,163,375	$162,606,741	$146,078,077	$28,354,849
162		Reference																	
163	Year			2016															
164	End of Year Date			12/31/2016															
165	Depreciation Rate	Worksheet J, Line 14, Col H		2.748%															
166	ATRR	Summary ATRR, Line 16, Col H		$ 40,982,432															
167	Net Tran Plant	Worksheet A, Line 42, Col J		$ 210,348,578															
168	Carrying Charge	Line 166 / Line 167		19.483%															
169																			
170	SPP Net Plant	Line 161, Col S		$ 146,078,077															
171	SPP ATRR	Line 170 * Line 168		$ 28,460,544															

172 Nots:
173 A. Source: NTC.xls
174 B. Check column K (Upgrade Status) to determine if project is complete
175 C. The addition of new lines and the removal of outdated lines may be necessary in order to accurately provide information, and populate or remove data in the Worksheet with changes in future years.
176 Where appropriate, these changes will provide detail and linkage to updated Form 12 data requirements or other similar supporting documentation.
177 Additional line items or line deletions will not require FPA Section 205 or 206 filings. WFEC will describe such changes in the Annual
178 Update, and the changes will be subject to the review of Interested Parties under the procedures set forth in WFEC's Implementation Protocols. WFEC may not change the columns or the
179 formulas included in these Worksheets during the Annual Update.

Western Farmers Electric Cooperative, Inc.

Reconciliation Items, Refunds and Surcharges

Year Ending December 31, 2016

A	B	C	D	E	F	G	H	I	J
ADJUSTMENTS TO GROSS ATRR DUE TO ERROR CORRECTIONS RESULTING IN REFUNDS OR SURCHARGES:									
Line	**ERROR IDENTIFICATION**	**Formula Reference**	**Rate Year (A)**	**Incorrect Amount**	**Correct Amount**	**Difference (Cred)/ Chg**	**Impact on ATRR (Cred)/Chg**	**Calculated Interest (B)**	**Total Adjustment to ATRR**
1						$ -		$ -	$ -
2						$ -		$ -	$ -
3						$ -		$ -	$ -
4						$ -		$ -	$ -
5						$ -		$ -	$ -
6	**Total Adjustment to Gross ATRR:**								$ -

Western Farmers Electric Cooperative, Inc.

Reconciliation Items, Refunds and Surcharges

Year Ending December 31, 2016

A	B	C	D	E	F	G	H	I	J

ADJUSTMENTS TO SPP REGIONAL PROJECTS' ATRR DUE TO ERROR CORRECTIONS RESULTING IN REFUNDS OR SURCHARGES:

Line	ERROR IDENTIFICATION	Formula Reference	Rate Year (A)	Incorrect Amount	Correct Amount	Difference (Cred)/ Chg	Impact on ATRR (Cred)/Chg	Calculated Interest (B)	Total Adjustment to ATRR
7						$ -		$ -	$ -
8						$ -		$ -	$ -
9						$ -		$ -	$ -
10						$ -		$ -	$ -
11						$ -		$ -	$ -
12	**Total Adjustment to SPP Regional Projects' ATRR:**								$ -

Western Farmers Electric Cooperative, Inc.

Reconciliation Items, Refunds and Surcharges

Year Ending December 31, 2016

A		B		C	D	E	F	G	H	I	J	
13		Period Start		Period Ending	Year Description	Beginning Balance	Accumulation or Payback	FERC Annual Interest Rate	Quarterly Interest Amount	Ending Balance		
Interest calculation for Item #1												
14					Rate Year		$ -		$ -	$ -		
15					Rate Year	$ -	$ -		$ -	$ -		
16					Rate Year	$ -	$ -		$ -	$ -		
17					Rate Year	$ -	$ -		$ -	$ -		
18						$ -			$ -	$ -		
19						$ -			$ -	$ -		
20						$ -			$ -	$ -		
21						$ -			$ -	$ -		
22					True-Up Year	$ -	$ -		$ -	$ -		
23					True-Up Year	$ -	$ -		$ -	$ -		
24					True-Up Year	$ -	$ -		$ -	$ -		
25					True-Up Year	$ -	$ -		$ -	$ -		
26		Total							$ -			
27												
28	**Interest calculation for Item #2…**											
29	(Repeat the above interest calculation for other items as necessary.)											
30	Notes:											
31	A. Rate Year in which the error occurred and affected the ATRR and rates paid by customers.											
32	B. Each ATRR adjustment shall include interest based on Section 35.19a of the Commission Regulations.											
33	C. The interest calculation may need to be modified to recognize the implementation partial year.											

Western Farmers Electric Cooperative, Inc.

Depreciation Rates

Year Ending December 31, 2016

A	B	C	D	E	F	G	H
Line No.	**Account**	**Group**	**Description**	**Code**	**Unit**	**Asset ID**	**Percent**
1	105.10	Non-Depreciable	Electric Plant Held for Future Use		WFECO	WFECO10510	0.000%
2	114.00	Utility Plant	Electric Plant Acquisition Adjustments		WFECO	WFECO11400	5.000%
3	114.01	Utility Plant	Electric Plant Acquisition Adjustments		WFECO	WFECO11401	5.000%
4	114.02	Utility Plant	Electric Plant Acquisition Adjustments		WFECO	WFECO11402	3.846%
5	114.03	Utility Plant	Electric Plant Acquisition Adjustments		WFECO	WFECO11403	5.581%
6	114.04	Utility Plant	Electric Plant Acquisition Adjustments		WFECO	WFECO11404	4.182%
7	114.05	Utility Plant	Electric Plant Acquisition Adjustments		WFECO	WFECO11405	5.021%
8	114.06	Utility Plant	Electric Plant Acquisition Adjustments		WFECO	WFECO11406	5.000%
9	114.07	Utility Plant	Electric Plant Acquisition Adjustments		WFECO	WFECO11407	6.667%
10	301.00	Non-Depreciable	Organizations		WFECO	WFECO30100	0.000%
11	303.00	Intangible Plant	Miscellaneous Intangible Plant		WFECO	WFECO30300	5.000%
12	303.01	Intangible Plant	Miscellaneous Intangible Plant		WFECO	WFECO30301	2.748%
13	303.02	Intangible Plant	Miscellaneous Intangible Plant		WFECO	WFECO30302	2.748%
14	352.04	Transmission Plant	Structures and Improvements	SPA Pole Yard	WFECO	WFECO35204	2.748%
15	353.00	Transmission Plant	Station Equipment		WFECO	WFECO35300	2.748%
16	353.02	Transmission Plant	Station Equipment	SCADA	WFECO	WFECO35302	9.996%
17	350.01	Intangible Plant	Land Lease		WFECO	WFECO35001	5.000%
18	350.02	Intangible Plant	Land Lease		WFECO	WFECO35002	8.000%
19	389.21	Intangible Plant	Land Lease		WFECO	WFECO38921	15.000%
20	350.04	Non-Depreciable	Land		WFECO	WFECO35004	0.000%
21	350.05	Non-Depreciable	Land		WFECO	WFECO35005	0.000%
22	350.20	Non-Depreciable	Land		WFECO	WFECO35020	0.000%
23	350.30	Non-Depreciable	Land		WFECO	WFECO35030	0.000%
24	350.45	Non-Depreciable	Land		WFECO	WFECO35045	0.000%
25	350.00	Non-Depreciable	Land		WFECO	WFECO35000	0.000%
26	353.10	Transmission Plant	Station Equipment	Moorland Tran	WFECO	WFECO35310	2.748%
27	353.12	Transmission Plant	Station Equipment	Moorland Gen	WFECO	WFECO35312	2.748%
28	353.30	Transmission Plant	Station Equipment	Combined Cycle Tran	WFECO	WFECO35330	2.748%
29	353.32	Transmission Plant	Station Equipment	Combined Cycle Gen	WFECO	WFECO35332	2.748%
30	353.35	Transmission Plant	Station Equipment	Anadarko Stm Tran	WFECO	WFECO35335	2.748%
31	353.37	Transmission Plant	Station Equipment	Anadarko Stm Gen	WFECO	WFECO35337	2.748%
32	353.40	Transmission Plant	Station Equipment	Hugo Gen	WFECO	WFECO3534G	2.748%
33	353.40	Transmission Plant	Station Equipment	Hugo Retired	WFECO	WFECO3534R	2.748%
34	353.48	Transmission Plant	Station Equipment	Hugo Non Lease	WFECO	WFECO35348	2.748%
35	353.49	Transmission Plant	Station Equipment	Hugo SH	WFECO	WFECO35349	2.748%
36	354.00	Transmission Plant	Towers and Fixtures	Unitized	WFECO	WFECO35400	2.748%
37	354.10	Transmission Plant	Towers and Fixtures	69 KV	WFECO	WFECO35410	2.748%
38	354.49	Transmission Plant	Towers and Fixtures	Hugo SH	WFECO	WFECO35449	2.748%
39	355.00	Transmission Plant	Poles and Fixtures	69 KV Unitized	WFECO	WFECO35500	2.748%

Western Farmers Electric Cooperative, Inc.

Depreciation Rates

Year Ending December 31, 2016

A	B	C	D	E	F	G	H
Line No.	**Account**	**Group**	**Description**	**Code**	**Unit**	**Asset ID**	**Percent**
40	355.30	Transmission Plant	Poles and Fixtures	135 KV Unitized	WFECO	WFECO35530	2.748%
41	355.45	Transmission Plant	Poles and Fixtures	345 KV Tenaska Line	WFECO	WFECO35545	3.333%
42	356.00	Transmission Plant	Overhead Conductors and Devices	69 KV	WFECO	WFECO35600	2.748%
43	356.30	Transmission Plant	Overhead Conductors and Devices	138 KV	WFECO	WFECO35630	2.748%
44	356.49	Transmission Plant	Overhead Conductors and Devices	Hugo SH	WFECO	WFECO35649	2.748%
45	359.00	Non-Depreciable	Land		WFECO	WFECO35900	0.000%
46	359.20	Non-Depreciable	Land		WFECO	WFECO35920	0.000%
47	359.24	Non-Depreciable	Land		WFECO	WFECO35924	0.000%
48	360.00	Non-Depreciable	Land		WFECO	WFECO36000	0.000%
49	360.06	Non-Depreciable	Land		WFECO	WFECO36006	0.000%
50	362.00	Distribution Plant	Station Equipment		WFECO	WFECO36200	2.880%
51	362.02	Distribution Plant	Station Equipment		WFECO	WFECO36202	9.996%
52	362.10	Distribution Plant	Station Equipment		WFECO	WFECO36210	2.880%
53	362.20	Distribution Plant	Station Equipment		WFECO	WFECO36220	16.670%
54	364.00	Distribution Plant	Poles Towers and Fixtures		WFECO	WFECO36400	3.060%
55	365.00	Distribution Plant	Overhead Conductors and Devices		WFECO	WFECO36500	3.060%
56	389.00	Non-Depreciable	Land		WFECO	WFECO38900	0.000%
57	389.10	Non-Depreciable	Land		WFECO	WFECO38910	0.000%
58	389.20	Non-Depreciable	Land		WFECO	WFECO38920	0.000%
59	390.00	General Plant	Structures and Improvements		WFECO	WFECO39000	3.000%
60	390.10	General Plant	Structures and Improvements		WFECO	WFECO39010	3.000%
61	390.20	General Plant	Structures and Improvements		WFECO	WFECO39020	3.000%
62	390.30	General Plant	Structures and Improvements		WFECO	WFECO39030	3.000%
63	390.40	General Plant	Structures and Improvements		WFECO	WFECO39040	3.000%
64	390.50	General Plant	Structures and Improvements		WFECO	WFECO39050	3.000%
65	390.60	General Plant	Structures and Improvements		WFECO	WFECO39060	3.000%
66	390.70	General Plant	Structures and Improvements		WFECO	WFECO39070	3.000%
67	390.80	General Plant	Structures and Improvements		WFECO	WFECO39080	3.000%
68	391.00	General Plant	Office Furniture and Equipment		WFECO	WFECO39100	6.000%
69	391.01	General Plant	Office Furniture and Equipment		WFECO	WFECO39101	6.000%
70	391.05	General Plant	Office Furniture and Equipment		WFECO	WFECO39105	6.000%
71	391.06	General Plant	Office Furniture and Equipment		WFECO	WFECO39106	6.000%
72	391.07	General Plant	Office Furniture and Equipment		WFECO	WFECO39107	33.330%
73	391.10	General Plant	Office Furniture and Equipment		WFECO	WFECO39110	6.000%
74	391.20	General Plant	Office Furniture and Equipment		WFECO	WFECO39120	16.670%
75	391.21	General Plant	Office Furniture and Equipment		WFECO	WFECO39121	10.000%
76	391.22	General Plant	Office Furniture and Equipment		WFECO	WFECO39122	16.670%
77	391.23	General Plant	Office Furniture and Equipment		WFECO	WFECO39123	16.670%
78	391.25	General Plant	Office Furniture and Equipment		WFECO	WFECO39125	16.668%

Western Farmers Electric Cooperative, Inc.

Depreciation Rates

Year Ending December 31, 2016

A	B	C	D	E	F		G		H
Line No.	**Account**	**Group**	**Description**	**Code**	**Unit**		**Asset ID**		**Percent**
79	391.26	General Plant	Office Furniture and Equipment		WFECO		WFECO39126		33.330%
80	391.30	General Plant	Office Furniture and Equipment		WFECO		WFECO39130		6.000%
81	391.40	General Plant	Office Furniture and Equipment		WFECO		WFECO39140		6.000%
82	391.41	General Plant	Office Furniture and Equipment		WFECO		WFECO39141		16.670%
83	391.49	General Plant	Office Furniture and Equipment		WFECO		WFECO39149		6.000%
84	391.50	General Plant	Office Furniture and Equipment		WFECO		WFECO39150		6.000%
85	392.00	General Plant	Transportation Equipment		WFECO		WFECO39200		33.330%
86	392.01	General Plant	Transportation Equipment		WFECO		WFECO39201		20.000%
87	392.02	General Plant	Transportation Equipment		WFECO		WFECO39202		10.000%
88	392.03	General Plant	Transportation Equipment*		WFECO		WFECO39203		25.000%
89	392.04	General Plant	Transportation Equipment*		WFECO		WFECO39204		25.000%
90	392.05	General Plant	Transportation Equipment*		WFECO		WFECO39205		10.000%
91	392.06	General Plant	Transportation Equipment*		WFECO		WFECO39206		7.143%
92	392.07	General Plant	Transportation Equipment*		WFECO		WFECO39207		10.000%
93	392.08	General Plant	Transportation Equipment*		WFECO		WFECO39208		33.330%
94	392.40	General Plant	Transportation Equipment		WFECO		WFECO3924R		6.000%
95	392.48	General Plant	Transportation Equipment		WFECO		WFECO39248		6.000%
96	392.49	General Plant	Transportation Equipment		WFECO		WFECO39249		6.000%
97	393.00	General Plant	Stores Equipment		WFECO		WFECO39300		6.000%
98	393.10	General Plant	Stores Equipment		WFECO		WFECO39310		6.000%
99	393.20	General Plant	Stores Equipment		WFECO		WFECO39320		6.000%
100	394.00	General Plant	Tools, Shop and Garage Equipment		WFECO		WFECO39400		6.000%
101	394.01	General Plant	Tools, Shop, Garage Equipment		WFECO		WFECO39401		6.000%
102	394.10	General Plant	Tools, Shop and Garage Equipment		WFECO		WFECO39410		6.000%
103	394.20	General Plant	Tools, Shop and Garage Equipment		WFECO		WFECO39420		6.000%
104	394.30	General Plant	Tools, Shop and Garage Equipment		WFECO		WFECO39430		6.000%
105	394.48	General Plant	Tools, Shop and Garage Equipment		WFECO		WFECO39448		6.000%
106	394.49	General Plant	Tools, Shop and Garage Equipment		WFECO		WFECO39449		6.000%
107	395	General Plant	Laboratory Equipment		WFECO		WFECO39500		6.000%
108	395	General Plant	Laboratory Equipment		WFECO		WFECO39502		6.000%
109	395.1	General Plant	Laboratory Equipment		WFECO		WFECO39510		6.000%
110	395.5	General Plant	Laboratory Equipment		WFECO		WFECO39550		6.000%
111	395.6	General Plant	Laboratory Equipment		WFECO		WFECO39560		6.000%
112	395.7	General Plant	Laboratory Equipment		WFECO		WFECO39570		6.000%
113	396	General Plant	Power Operated Equipment		WFECO		WFECO39600		6.000%
114	396.1	General Plant	Power Operated Equipment		WFECO		WFECO39610		6.000%
115	396.2	General Plant	Power Operated Equipment		WFECO		WFECO39620		6.000%
116	397	General Plant	Communication Equipment		WFECO		WFECO39700		8.004%

Western Farmers Electric Cooperative, Inc.

Depreciation Rates

Year Ending December 31, 2016

A	B	C	D	E	F	G	H
Line No.	**Account**	**Group**	**Description**	**Code**	**Unit**	**Asset ID**	**Percent**
117	397.01	General Plant	Communication Equipment		WFECO	WFECO39701	6.000%
118	397.02	General Plant	Communication Equipment		WFECO	WFECO39702	8.004%
119	397.03	General Plant	Communication Equipment		WFECO	WFECO39703	6.000%
120	397.04	General Plant	Communication Equipment		WFECO	WFECO39704	8.004%
121	397.05	General Plant	Communication Equipment		WFECO	WFECO39705	8.004%
122	397.06	General Plant	Communication Equipment		WFECO	WFECO39706	6.000%
123	397.1	General Plant	Communication Equipment		WFECO	WFECO39710	8.004%
124	397.49	General Plant	Communication Equipment		WFECO	WFECO39749	8.004%
125	398	General Plant	Miscellaneous Equipment		WFECO	WFECO39800	6.000%
125	Note:						
125	A. Stated Values" in Column H are fixed and cannot be changed absent Commission approval through a Section 205 or 206 filing.						

Western Farmers Electric Cooperative, Inc.

Wage Input & Functionalization
Year Ending December 31, 2016

A	B	C	D	E	F	G	H	I	J	K	L	M		N
Line No.	Account	Account Description	Actual	Account Major	Account Minor	Production	Trans	Distb	Cust-Acct	Cust-Svc	Cust-Sales	Admin & Gen		Load Dispatch
1	**Regular Straight Time**													
2	50001	Oper,Supv // WfecPr Reg	$ 347,816	500	01	$ 347,816								
3	5010101	Fuel // WfecPr Reg/Gas-Direct	$ 1,715	501	0101	$ 1,715								
4	5010104	Fuel // WfecPr Reg/Coal	$ 134,639	501	0104	$ 134,639								
5	50201	Steam Exp // WfecPr Reg	$ 1,784,009	502	01	$ 1,784,009								
6	50501	Elect Exp // WfecPr Reg	$ 1,383,865	505	01	$ 1,383,865								
7	50601	Misc Steam // WfecPr Reg	$ 1,051,134	506	01	$ 1,051,134								
8	5060145	Misc Steam // WfecPr Reg/NERC	$ 97,901	506	0145	$ 97,901								
9	51001	Maint,S&E // WfecPr Reg	$ 526,643	510	01	$ 526,643								
10	51101	Maint,Stru // WfecPr Reg	$ 297,879	511	01	$ 297,879								
11	51201	Maint,Blr // WfecPr Reg	$ 1,533,895	512	01	$ 1,533,895								
12	51301	Maint,El // WfecPr Reg	$ 847,690	513	01	$ 847,690								
13	5130101	Maint,El // WfecPr Reg/Environ	$ (301)	513	0101	$ (301)								
14	51401	Mt,Misc St // WfecPr Reg	$ 82,011	514	01	$ 82,011								
15	54601	Ops // WfecPr Reg	$ 340,196	546	01	$ 340,196								
16	5460101	Ops // WfecPr Reg/Environ	$ 9,562	546	0101	$ 9,562								
17	5470101	Fuel-Gas // WfecPr Reg/Gas Dir	$ 4,104	547	0101	$ 4,104								
18	54801	Gen Exp // WfecPr Reg	$ 1,666,911	548	01	$ 1,666,911								
19	54901	MiscGenExp // WfecPr Reg	$ 503,265	549	01	$ 503,265								
20	5490145	MiscGenExp//WfecPr Reg/NERC	$ 73,383	549	0145	$ 73,383								
21	55101	Maintnance // WfecPr Reg	$ 134,250	551	01	$ 134,250								
22	55201	Mt,Structr // WfecPr Reg	$ 161,698	552	01	$ 161,698								
23	55301	Maint, Gen // WfecPr Reg	$ 409,151	553	01	$ 409,151								
24	55401	Mt,MiscO P // WfecPr Reg	$ 298,347	554	01	$ 298,347								
25	5560101	SysCntrl // WfecPr Reg/Ops	$ 46,746	556	0101	$ 46,746								
26	5560103	SysCntrl // WfecPr Reg/Support	$ 19,433	556	0103	$ 19,433								
27	56001	Op-Sup-Eng // WfecPr Reg	$ 338,721	560	01		$ 338,721							
28	56101	Load Disp // WfecPr Reg	$ 215,091	561	01									$ 215,091
29	5610101	Load Disp // WfecPr Reg/Ops	$ 752,406	561	0101									$ 752,406
30	5610103	Load Disp // WfecPr Reg/Supprt	$ 12,668	561	0103									$ 12,668
31	5610104	Load Disp//WfecPr Reg/RTO ASE	$ 454,194	561	0104									$ 454,194
32	5610145	Load Disp // WfecPr Reg/NERC	$ 294,985	561	0145									$ 294,985
33	56201	Sta Exp // WfecPr Reg	$ 597,988	562	01		$ 597,988							
34	5620101	Sta Exp // WfecPr Reg/69kv&Up	$ -	562	0101		$ -							
35	5620107	Sta Exp // WfecPr Reg / MW	$ 516	562	0107		$ 516							
36	56301	Ovhd Line // WfecPr Reg	$ 1,106,515	563	01		$ 1,106,515							
37	56601	MiscTR Exp // WfecPr Reg	$ 861,889	566	01		$ 861,889							
38	5660101	MiscTR Exp//WfecPR Reg/Ec Dev	$ 2,224	566	0101		$ 2,224							
39	5660145	MiscTR Exp // WfecPr Reg/NERC	$ 526,420	566	0145		$ 526,420							
40	57001	Maint, Sta // WfecPr Reg	$ 45,732	570	01		$ 45,732							
41	57101	Maint, OH // WfecPr Reg	$ 22,326	571	01		$ 22,326							
42	5710101	Maint OH//WfecPr Reg/Herb App	$ 17,962	571	0101		$ 17,962							
43	5710102	Maint OH // WfecPr Reg / Veg	$ 212,210	571	0102		$ 212,210							
44	57301	Mt,MiscTR // WfecPr Reg	$ 162,123	573	01		$ 162,123							
45	58001	O, S & Eng // WfecPr Reg	$ 235,876	580	01			$ 235,876						
46	58201	Statn Exp // WfecPr Reg	$ 1,059,297	582	01			$ 1,059,297						
47	5820101	Statn Exp // WfecPr Reg/MbrCps	$ 1,402	582	0101			$ 1,402						
48	5820145	Statn Exp // WfecPr Reg/NERC	$ 17,092	582	0145			$ 17,092						
49	58601	Meter Exp // WfecPr Reg	$ 170,914	586	01			$ 170,914						
50	58801	MiscDst // WfecPr Reg	$ 242,580	588	01			$ 242,580						

Western Farmers Electric Cooperative, Inc.

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A	B	C	D	E	F	G	H	I	J	K	L	M		N
Line No.	Account	Account Description	Actual	Account Major	Account Minor	Production	Trans	Distb	Cust-Acct	Cust-Svc	Cust-Sales	Admin & Gen		Load Dispatch
51	59201	Mt,StaEqmt // WfecPr Reg	$ 192,034	592	01			$ 192,034						
52	5920103	Mt,StaEqmt // WfecPrReg/SubAut	$ 72,271	592	0103			$ 72,271						
53	59701	Maint,Metr // WfecPr Reg	$ 93	597	01			$ 93						
54	59801	Maint,Misc // WfecPr Reg	$ -	598	01			$ -						
55	90201	Meter Rdng // WfecPr Reg	$ 63,596	902	01				$ 63,596					
56	90301	CstBilling // WfecPr Reg	$ 61,135	903	01				$ 61,135					
57	91201	Demo,Sell // WfecPr Reg	$ 598,700	912	01						$ 598,700			
58	92001	Admin,Genl // WfecPr Reg	$ 3,282,636	920	01							$ 3,282,636		
59	9350103	Mt,Gen Plt // WfecPr Reg/AnaHQ	$ 136,500	935	0103							$ 136,500		
60	9350104	Mt,GenPlt//WfecPrReg/Frederick	$ 5,263	935	0104							$ 5,263		
61	9350105	Mt,GenPlt /WfecPrReg/McAlester	$ 125	935	0105							$ 125		
62	9350106	Mt,GenPlt // WfecPrReg / Mlrnd	$ 6,742	935	0106							$ 6,742		
63	9350107	Mt,GenPlt/WfecPr Reg/Comanche	$ 1,758	935	0107							$ 1,758		
64	9350108	Mt,GenPlt/WfecPr Reg / Antlers	$ (49)	935	0108							$ (49)		
65	9350109	Mt,GenPlt/WfecPr Reg/Elk City	$ 172	935	0109							$ 172		
66	9350110	Mt,GenPlt/WfecPr Reg/Shawnee	$ 672	935	0110							$ 672		
67	9350111	Mt,GenPlt/WfecPr Reg/Ana T&DS	$ 37,779	935	0111							$ 37,779		
68	9350113	Mt,GenPlt/WfecPr Reg/Kingston	$ 363	935	0113							$ 363		
69	9350114	Mt,GenPlt/WfecPr Reg/StckCnyn	$ 1,353	935	0114							$ 1,353		
70	9350115	Mt,GenPlt/WfecPr Reg/Hennessey	$ 1,316	935	0115							$ 1,316		
71	9350116	Mt,GenPlt/WfecPrReg/AnaPeaBut	$ 1,365	935	0116							$ 1,365		
72	9350117	Mt,GenPlt//WfecPrReg/MooreSaOf	$ 1,672	935	0117							$ 1,672		
73		Total	$ 23,572,567			$ 11,755,942	$ 3,894,625	$ 1,991,559	$ 124,731		$ 598,700	$ 3,477,668		$ 1,729,343
74	**Overtime**													
75	50002	Oper,Supv // WfecPr OT	$ 1,910	500	02	$ 1,910								
76	5010201	Fuel // WfecPr OT/Gas-Direct	$ -	501	0201	$ -								
77	50202	Steam Exp // WfecPr OT	$ 370,699	502	02	$ 370,699								
78	50502	Elect Exp // WfecPr OT	$ 131,915	505	02	$ 131,915								
79	50602	Misc Steam // WfecPr OT	$ 5,528	506	02	$ 5,528								
80	5060245	Misc Steam // WfecPr OT/NERC	$ -	506	0245	$ -								
81	51002	Maint,S&E // WfecPr OT	$ 15,922	510	02	$ 15,922								
82	51102	Maint,Stru // WfecPr OT	$ 43,703	511	02	$ 43,703								
83	51202	Maint,Blr // WfecPr OT	$ 506,976	512	02	$ 506,976								
84	51302	Maint,El // WfecPr OT	$ 77,108	513	02	$ 77,108								
85	5130201	Maint,El // WfecPr OT/Environ	$ -	513	0201	$ -								
86	51402	Mt,Misc St // WfecPr OT	$ 5,789	514	02	$ 5,789								
87	54602	Ops // WfecPr OT	$ 582	546	02	$ 582								
88	5470201	Fuel // WfecPr OT/Gas-Direct	$ -	547	0201	$ -								
89	54802	Gen Exp // WfecPr OT	$ 166,161	548	02	$ 166,161								
90	54902	MiscGenExp // WfecPr OT	$ 43,204	549	02	$ 43,204								
91	55102	Maintnance // WfecPR OT	$ (73)	551	02	$ (73)								
92	55202	Mt,Structr // WfecPr OT	$ 5,238	552	02	$ 5,238								
93	55302	Maint, Gen // WfecPr OT	$ 167,686	553	02	$ 167,686								
94	55402	Mt,MiscO P // WfecPr OT	$ 49,478	554	02	$ 49,478								
95	5560203	SysCntrl // WfecPr OT/Support	$ -	556	0203	$ -								
96	5610201	Load Disp // WfecPr OT/Ops	$ 13,879	561	0201									$ 13,879
97	5610203	Load Disp // WfecPr OT/Supprt	$ -	561	0203									$ -
98	5610204	Load Disp // WfecPR OT/RTO ASE	$ 476	561	0204									$ 476
99	56202	Sta Exp // WfecPr OT	$ 117,341	562	02		$ 117,341							

Western Farmers Electric Cooperative, Inc.

Wage Input & Functionalization
Year Ending December 31, 2016

A	B	C	D	E	F	G	H	I	J	K	L	M		N
Line No.	Account	Account Description	Actual	Account Major	Account Minor	Production	Trans	Distb	Cust-Acct	Cust-Svc	Cust-Sales	Admin & Gen		Load Dispatch
100	5620201	Sta Exp // WfecPr OT/69kv&Up	$ -	562	0201		$ -							
101	5620207	Sta Exp // WfecPr OT / MW	$ 599	562	0207		$ 599							
102	56302	Ovhd Line // WfecPr OT	$ 86,027	563	02		$ 86,027							
103	56602	MiscTR Exp // WfecPr OT	$ 5,229	566	02		$ 5,229							
104	5660201	MiscTR Exp//WfecPr OT/Ec Dev	$ 342	566	0201		$ 342							
105	5660245	MiscTr Exp // WfecPr OT/NERC	$ 30,257	566	0245		$ 30,257							
106	57002	Maint, Sta // WfecPr OT	$ 13,540	570	02		$ 13,540							
107	57102	Maint, OH // WfecPr OT	$ 10,565	571	02		$ 10,565							
108	5710201	Maint OH//WfecPr OT/Herb App	$ 341	571	0201		$ 341							
109	5710202	Maint OH // WfecPr OT / Veg	$ 7,576	571	0202		$ 7,576							
110	57302	Mt,MiscTR // WfecPr OT	$ 971	573	02		$ 971							
111	58002	O, S & Eng // WfecPr OT	$ -	580	02		$ -	$ -						
112	58202	Statn Exp // WfecPr OT	$ 48,228	582	02			$ 48,228						
113	58202045	Statn Exp // WfecPr OT/NERC	$ -	582	02045			$ -						
114	58602	Meter Exp // WfecPr OT	$ 15,672	586	02			$ 15,672						
115	58802	MiscDst // WfecPr OT	$ 202	588	02			$ 202						
116	59202	Mt,StaEqmt // WfecPr OT	$ 40,244	592	02			$ 40,244						
117	5920203	Mt,StaEqmt // WfecPr OT/SubAut	$ 14,243	592	0203			$ 14,243						
118	90202	Meter Rdng // WfecPr OT	$ 3,736	902	02				$ 3,736					
119	91202	Demo,Sell // WfecPr OT	$ 1,676	912	02						$ 1,676			
120	92002	Admin,Genl // WfecPr OT	$ 7,641	920	02							$ 7,641		
121	9350203	Mt,Gen Plt // WfecPr OT/AnaHQ	$ 30,581	935	0203							$ 30,581		
122	9350204	Mt,GenPlt//WfecPr OT/Frederick	$ 43	935	0204							$ 43		
123	9350205	Mt,GenPlt/WfecPrOT/McAlester	$ -	935	0205							$ -		
124	9350206	Mt,GenPlt // WfecPr OT / Mrlnd	$ -	935	0206							$ -		
125	9350207	Mt,GenPlt/WfecPr OT/Comanche	$ 216	935	0207							$ 216		
126	9350208	Mt,GenPlt/WfecPr OT/Antlers	$ (61)	935	0208							$ (61)		
127	9350209	Mt,GenPlt/WfecPr OT / Elk City	$ 43	935	0209							$ 43		
128	9350210	Mt,GenPlt/WfecPr OT/Shawnee	$ 108	935	0210							$ 108		
129	9350211	Mt,GenPlt/WfecPr OT/Ana T&DS	$ 2,919	935	0211							$ 2,919		
130	9350213	Mt,GenPlt/WfecPr OT/Kingston	$ 65	935	0213							$ 65		
131	9350214	Mt,GenPlt/WfecPr OT/StckCnyn	$ 1,317	935	0214							$ 1,317		
132	9350215	Mt,GenPlt/WfecPr OT/Hennessey	$ 38	935	0215							$ 38		
133	9350216	Mt,GenPlt/WfecPrOT/AnaPeaBut	$ 283	935	0216							$ 283		
134	9350217	Mt,GenPlt//WfecPrOT/MooreSatOf	$ 215	935	0217							$ 215		
135		Total	$ 2,046,377			$ 1,591,825	$ 272,787	$ 118,589	$ 3,736		$ 1,676	$ 43,409		$ 14,355
136	**Other Labor Costs**													
137	50005	Oper,Supv // CashAwards	$ 2,036	500	05	$ 2,036								
138	50205	Steam Exp // CashAwards	$ 23,295	502	05	$ 23,295								
139	50505	Elect Exp // CashAwards	$ -	505	05	$ -								
140	50603	Misc Steam // WfecPrTemp	$ 14,011	506	03	$ 14,011								
141	50605	Misc Steam // CashAwards	$ 171,379	506	05	$ 171,379								
142	51005	Maint,S&E // CashAwards	$ 17,917	510	05	$ 17,917								
143	51103	Maint,Stru // WfecPrTemp	$ -	511	03	$ -								
144	51205	Maint,Blr // CashAwards	$ 3,433	512	05	$ 3,433								
145	51305	Maint,El // CashAwards	$ 3,098	513	05	$ 3,098								
146	54605	Ops // CashAwards	$ -	546	05	$ -								
147	54803	Gen Exp // WfecPrTemp	$ -	548	03	$ -								
148	54805	Gen Exp // CashAwards	$ 36,820	548	05	$ 36,820								

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A	B	C	D	E	F	G	H	I	J	K	L	M		N
Line No.	Account	Account Description	Actual	Account Major	Account Minor	Production	Trans	Distb	Cust-Acct	Cust-Svc	Cust-Sales	Admin & Gen		Load Dispatch
149	54903	MiscGenExp // WfecPrTemp	$ 24,198	549	03	$ 24,198								
150	54905	MiscGenExp // CashAwards	$ 36,667	549	05	$ 36,667								
151	5560501	SysCntrl // CashAwards/Ops	$ 14,611	556	0501	$ 14,611								
152	56005	Op-Sup-Eng // CashAwards	$ 23,768	560	05		$ 23,768							
153	56105	Load Disp // CashAwards	$ 4,344	561	05									$ 4,344
154	5610501	Load Disp // CashAwards/Ops	$ 14,092	561	0501									$ 14,092
155	56203	Sta Exp // WfecPrTemp	$ -	562	03		$ -							
156	562037	Sta Exp // WfecPrTemp/MW	$ -	562	037		$ -							
157	56303	Ovhd Line // WfecPrTemp	$ 11,102	563	03		$ 11,102							
158	56305	Ovhd Line // CashAwards	$ 47,680	563	05		$ 47,680							
159	56603	MiscTR Exp // WfecPrTemp	$ 7,888	566	03		$ 7,888							
160	56605	MiscTR Exp // CashAwards	$ 37,158	566	05		$ 37,158							
161	57005	Maint, Sta // CashAwards	$ 4,928	570	05		$ 4,928							
162	57103	Maint, OH // WfecPrTemp	$ 74	571	03		$ 74							
163	5710301	Maint OH//WfecPr Temp/Herb App	$ -	571	0301		$ -							
164	5710302	Maint OH // WfecPr Temp / Veg	$ -	571	0302		$ -							
165	57303	Mt,MiscTR // WfecPrTemp	$ 18	573	03		$ 18							
166	58203	Statn Exp // WfecPrTemp	$ 269	582	03			$ 269						
167	58205	Statn Exp // CashAwards	$ 65,902	582	05			$ 65,902						
168	58605	Meter Exp // CashAwards	$ 1,915	586	05			$ 1,915						
169	59203	Mt,StaEqmt // WfecPrTemp	$ -	592	03			$ -						
170	59205	Mt,StaEqmt // CashAwards	$ -	592	05			$ -						
171	91203	Demo,Sell // WfecPrTemp	$ 5,930	912	03						$ 5,930			
172	91205	Demo,Sell // CashAwards	$ 11,702	912	05						$ 11,702			
173	92003	Admin,Genl // WfecPrTemp	$ 57,467	920	03							$ 57,467		
174	92005	Admin,Genl // CashAwards	$ 206,147	920	05							$ 206,147		
175	9210502	Office Sup // Cash Awards/Fit	$ -	921	0502							$ -		
176	9350303	Mt,Gen Plt // WfecPrTemp/AnaHQ	$ 5,517	935	0303							$ 5,517		
177	9350308	Mt,GenPlt/WfecPrTemp/Antlers	$ -	935	0308							$ -		
178	9350311	Mt,GenPlt/WfecPr Temp/Ana T&DS	$ 3,746	935	0311							$ 3,746		
179	9350316	Mt,GenPlt/WfecPrTemp/AnaPeaBut	$ 1,553	935	0316							$ 1,553		
180		Total	$ 858,664			$ 347,466	$ 132,615	$ 68,085			$ 17,631	$ 274,430		$ 18,437
181		**TOTAL O&M LABOR**	$ 26,477,608			$ 13,695,233	$ 4,300,027	$ 2,178,233	$ 128,467	$ -	$ 618,007	$ 3,795,507		$ 1,762,134
182		**CAPITALIZED LABOR**	$ 3,633,631											
183		**TOTAL LABOR (*excludes benefits*)**	**$ 30,111,239**											
184	**Benefit Allocations**													
185	50025	Oper,Supv // AlloBen&Tx	$ 189,783	500	25	$ 189,783								
186	5012501	Fuel // AlloBen&Tx/Gas-Direct	$ -	501	2501	$ -								
187	5012504	Fuel // AlloBen&Tx/Coal	$ 74,113	501	2504	$ 74,113								
188	50225	Steam Exp // AlloBen&Tx	$ 1,134,220	502	25	$ 1,134,220								
189	50525	Elect Exp // AlloBen&Tx	$ 807,844	505	25	$ 807,844								

Western Farmers Electric Cooperative, Inc.

Wage Input & Functionalization
Year Ending December 31, 2016

A	B	C	D	E	F	G	H	I	J	K	L	M		N
Line No.	Account	Account Description	Actual	Account Major	Account Minor	Production	Trans	Distb	Cust-Acct	Cust-Svc	Cust-Sales	Admin & Gen		Load Dispatch
190	50625	Misc Steam // AlloBen&Tx	$ 631,734	506	25	$ 631,734								
191	5062545	Misc Steam // AlloBen&Tx/NERC	$ 52,298	506	2545	$ 52,298								
192	51025	Maint,S&E // AlloBen&Tx	$ 292,165	510	25	$ 292,165								
193	51125	Maint,Stru // AlloBen&Tx	$ 182,787	511	25	$ 182,787								
194	51225	Maint,Blr // AlloBen&Tx	$ 1,132,882	512	25	$ 1,132,882								
195	51325	Maint,El // AlloBen&Tx	$ 513,420	513	25	$ 513,420								
196	5132501	Maint,El // AlloBen&Tx/Environ	$ -	513	2501	$ -								
197	51425	Mt,Misc St // AlloBen&Tx	$ 48,367	514	25	$ 48,367								
198	54625	Ops // AlloBen&Tx	$ 180,317	546	25	$ 180,317								
199	5462501	Ops // AlloBen&Tx/Environ	$ 6,075	546	2501	$ 6,075								
200	5472501	Fuel-Gas // AlloBen&Tx/Gas Dir	$ -	547	2501	$ -								
201	54825	Gen Exp // AlloBen&Tx	$ 986,515	548	25	$ 986,515								
202	54925	MiscGenExp // AlloBen&Tx	$ 303,848	549	25	$ 303,848								
203	5492545	MiscGenExp//AlloBen&Tx/NERC	$ 39,487	549	2545	$ 39,487								
204	55125	Maintnance // AlloBen&Tx	$ 72,191	551	25	$ 72,191								
205	55225	Mt,Structr // AlloBen&Tx	$ 87,889	552	25	$ 87,889								
206	55325	Maint, Gen // AlloBen&Tx	$ 308,954	553	25	$ 308,954								
207	55425	Mt,MiscO P // AlloBen&Tx	$ 185,298	554	25	$ 185,298								
208	5562501	SysCntrl // AlloBen&Tx/Ops	$ 24,851	556	2501	$ 24,851								
209	5562503	SysCntrl // AlloBen&Tx/Support	$ 10,501	556	2503	$ 10,501								
210	56025	Op-Sup-Eng // AlloBen&Tx	$ 188,223	560	25		$ 188,223							
211	56125	Load Disp // AlloBen&Tx	$ 116,286	561	25									$ 116,286
212	5612501	Load Disp // AlloBen&Tx/Ops	$ 405,698	561	2501									$ 405,698
213	5612503	Load Disp // AlloBen&Tx/Supprt	$ 6,871	561	2503									$ 6,871
214	5612504	Load Disp//AlloBen&Tx/RTO ASE	$ 241,764	561	2504									$ 241,764
215	5612545	Load Disp // AlloBen&Tx/NERC	$ 157,526	561	2545									$ 157,526
216	56225	Sta Exp // AlloBen&Tx	$ 389,286	562	25		$ 389,286							
217	5622501	Sta Exp // AlloBen&Tx/69kv&Up	$ -	562	2501		$ -							
218	5622507	Sta Exp // AlloBen&Tx / MW	$ 606	562	2507		$ 606							
219	56325	Ovhd Line // AlloBen&Tx	$ 650,474	563	25		$ 650,474							
220	56625	MiscTR Exp // AlloBen&Tx	$ 486,140	566	25		$ 486,140							
221	5662501	MiscTR Exp//AlloBen&Tx/Ec Dev	$ 1,507	566	2501		$ 1,507							
222	5662545	MiscTR Exp // AlloBen&Tx/NERC	$ 292,608	566	2545		$ 292,608							
223	57025	Maint, Sta // AlloBen&Tx	$ 32,371	570	25		$ 32,371							
224	57125	Maint, OH // AlloBen&Tx	$ 18,159	571	25		$ 18,159							
225	5712501	Maint OH//AlloBen&Tx/Herb App	$ 9,584	571	2501		$ 9,584							
226	5712502	Maint OH // AlloBen&Tx / Veg	$ 114,937	571	2502		$ 114,937							
227	57325	Mt,MiscTR // AlloBen&Tx	$ 87,401	573	25		$ 87,401							
228	58025	O, S & Eng // AlloBen&Tx	$ 126,072	580	25			$ 126,072						
229	58225	Statn Exp // AlloBen&Tx	$ 614,813	582	25			$ 614,813						
230	5822501	Statn Exp // AlloBen&Tx/MbrCps	$ 694	582	2501			$ 694						
231	5822545	Statn Exp // AlloBen&Tx/NERC	$ 9,122	582	2545			$ 9,122						
232	58625	Meter Exp // AlloBen&Tx	$ 99,507	586	25			$ 99,507						
233	58825	MiscDst // AlloBen&Tx	$ 128,928	588	25			$ 128,928						
234	59225	Mt,StaEqmt // AlloBen&Tx	$ 125,913	592	25			$ 125,913						
235	5922503	Mt,StaEqmt //AlloBen&Tx/SubAut	$ 44,550	592	2503			$ 44,550						
236	59725	Maint,Metr // AlloBen&Tx	$ 55	597	25			$ 55						
237	59825	Maint,Misc // AlloBen&Tx	$ -	598	25			$ -						
238	90225	Meter Rdng // AlloBen&Tx	$ 36,506	902	25				$ 36,506					
239	90325	CstBilling // AlloBen&Tx	$ 32,681	903	25				$ 32,681					

Western Farmers Electric Cooperative, Inc.

Wage Input & Functionalization
Year Ending December 31, 2016

A	B	C	D	E	F	G	H	I	J	K	L	M		N
Line No.	**Account**	**Account Description**	**Actual**	**Account Major**	**Account Minor**	**Production**	**Trans**	**Distb**	**Cust-Acct**	**Cust-Svc**	**Cust-Sales**	**Admin & Gen**		**Load Dispatch**
240	91225	Demo,Sell // AlloBen&Tx	$ 327,097	912	25						$ 327,097			
241	92025	Admin,Genl // AlloBen&Tx	$ 1,844,443	920	25							$ 1,844,443		
242	9352503	Mt,Gen Plt // AlloBen&Tx/AnaHQ	$ 86,502	935	2503							$ 86,502		
243	9352504	Mt,GenPlt//AlloBen&Tx/Fredrick	$ 2,833	935	2504							$ 2,833		
244	9352505	Mt,GenPlt /AlloBen&Tx/McAlestr	$ 89	935	2505							$ 89		
245	9352506	Mt,GenPlt // AlloBen&Tx/Mlrnd	$ 3,600	935	2506							$ 3,600		
246	9352507	Mt,GenPlt/AlloBen&Tx/Comanche	$ 912	935	2507							$ 912		
247	9352508	Mt,GenPlt/AlloBen&Tx / Antlers	$ -	935	2508							$ -		
248	9352509	Mt,GenPlt/AlloBen&Tx/Elk City	$ 117	935	2509							$ 117		
249	9352510	Mt,GenPlt/AlloBen&Tx/Shawnee	$ 420	935	2510							$ 420		
250	9352511	Mt,GenPlt/AlloBen&Tx/Ana T&DS	$ 21,412	935	2511							$ 21,412		
251	9352513	Mt,GenPlt/AlloBen&Tx/Kingston	$ 203	935	2513							$ 203		
252	9352514	Mt,GenPlt/AllocBen&Tx/StckCnyn	$ 1,376	935	2514							$ 1,376		
253	9352515	Mt,GenPlt//AllBen&Tx/Hennessey	$ 796	935	2515							$ 796		
254	9352516	Mt,GenPlt/AlloBen&Tax/AnaPeaBu	$ 1,626	935	2516							$ 1,626		
255	9352517	Mt,GenPlt//AllocBen&Tx/MreStOf	$ 1,055	935	2517							$ 1,055		
256		Total	$ 13,976,303			$ 7,265,540	$ 2,271,295	$ 1,149,655	$ 69,187		$ 327,097	$ 1,965,384		$ 928,145
257		**Total Labor**	**$ 40,453,911**			**$ 20,960,772**	**$ 6,571,323**	**$ 3,327,888**	**$ 197,654**	**$ -**	**$ 945,104**	**$ 5,760,891**		**$ 2,690,279**
258		Source: Company Records												
259	Notes:													
260	A. The addition of new lines and the removal of outdated lines may be necessary in order to accurately provide information, and populate or remove data in the Worksheet with changes in future years.													
261	Where appropriate, these changes will provide detail and linkage to updated Form 12 data requirements or other similar supporting documentation.													
262	Additional line items or line deletions will not require FPA Section 205 or 206 filings. WFEC will describe such changes in the Annual													
263	Update, and the changes will be subject to the review of Interested Parties under the procedures set forth in WFEC's Implementation Protocols. WFEC may not change the columns or the													
264	formulas included in these Worksheets during the Annual Update.													

Western Farmers Electric Cooperative, Inc.

Annual Depreciation Expense
Year Ending December 31, 2016

A	B	C	D	E	F	G	H	I	J	K	L	M
Line No	**Account**			**Description**	**Year End Balance**	**Production**	**Tran-Station**	**Tran Lines**	**Distribution**	**General**	**Retirement**	**Amort.**
1	40300	403	00	Depr Exp //		$ -						
2	40310	403	10	Depr Exp // Steam Plant	$ 8,689,249	$ 8,689,249						
3	40340	403	40	Depr Exp // Other Production	$ 7,052,980	$ 7,052,980						
4	40345	403	45	Depr Exp // Other Prod/Lovngtn	$ 1,584,720	$ 1,584,720						
5	40350	403	50	Depr Exp // Transm Plant	$ 10,500,983	$ 10,500,983	$ 2,994,228	7,506,755				
6	40360	403	60	Depr Exp // Dist Plant	$ 5,149,023	$ 5,149,023			$ 5,149,023			
7	40370	403	70	Depr Exp // General	$ 3,647,371	$ 3,647,371				$ 3,647,371		
8	40375	403	75	Depr Exp // General/Lovngtn	$ 15,293	$ 15,293				$ 15,293		
9	40380	403	80	Depr Exp // ARO-Steam	$ 1,003,001	$ 1,003,001						
10	40390	403	90	Depr Exp // ARC-Tmn	$ -	$ -	$ -					
11	40400	404	00	AmtLimTerm // Plant	$ 108,659	$ 108,659						$ 108,659
12	40730	407	30	RegDebits // BoltsTrans Costs	$ 3,034,638	$ 3,034,638						
13	40734	407	34	RegDebits // Lease Term Loss	$ -	$ -						
14				Totals	$ 40,785,918	**$ 40,785,918**	**$ 2,994,228**	**$ 7,506,755**	**$ 5,149,023**	**$ 3,662,664**	**$ -**	**$ 108,659**
15	Depreciation Values from Form-12, Part I, Section A, Line 26. (used to allocate between Subs & Lines)						2,994,228	7,506,755	10,500,983			
16	Note:											
17	A. Lines representing detail and sub-accounts can be added only at the same depreciation rates shown in the groupings originally listed.											

Western Farmers Electric Cooperative, Inc.

Transmission Plant Functionalization
Year Ending December 31, 2016

A	B	C	D	E	F	G	H	I	J	K	L
Line No	Account Major	Account Minor	Category	Western Farmers Electric Co-op	ASSET BALANCE 12/31/16	Step Up Substations (GSUs)	Other Substations	OH Lines-Generator Lead	OH Lines-345 kV	OH Lines-138 kV	OH Lines-69 kV
1	350	00	35000	Land/Rights - Trans 69 kV	$ 29,390,258		$ 29,390,258				
2	350	01	35001	Land/Rights-Trans 69 kV-Term L 20-yr	$ 1,167,763		$ 1,167,763				
3	350	02	35002	Land/Rights-Trans 69 kV-Term L 50-yr	$ 76,740		$ 76,740				
4	350	04	35004	Land/Rights - SPA Trans	$ 419,261		$ 419,261				
5	350	05	35005	Land/Rights - Off Sys Acq	$ 101		$ 101				
6	350	20	35020	Land/Rights - Laverne	$ 7,699		$ 7,699				
7	350	30	35030	Land/Rights - Woodward	$ -		$ -				
8	350	45	35045	Land/Rights-Tenaska 345	$ 38,400	$ 38,400	$ 38,400				
9	352	04	35204	Struct & Impr - SPA Pole Yd	$ 3,405		$ 3,405				
10	353	00	35300	Sta & Equip - 69 kV Trans	$ 81,409,255		$ 81,409,255				
11	353	02	35302	Sta & Eq - 69 kV Trans - SCADA	$ 1,233,931		$ 1,233,931				
12	353	10	35310	Sta & Equip - 69 kV MrInd Tran	$ 1,505,221		$ 1,505,221				
13	353	12	35312	Sta & Equip - 69 kV MrInd - Ge	$ 912,893	$ 912,893	$ 912,893				
14	353	30	35330	Sta & Equip - Comb Cycle - Tra	$ 6,992,192		$ 6,992,192				
15	353	32	35332	Sta & Equip - Comb Cycle - Gen	$ 1,070,291	$ 1,070,291	$ 1,070,291				
16	353	35	35335	Sta & Equip - Ana Stm - Trans	$ 5,751,734		$ 5,751,734				
17	353	37	35337	Sta & Equip - Ana Stm - Gen	$ 2,028,590	$ 2,028,590	$ 2,028,590				
18	353	48	35348	Sta & Equip - Hugo - Non Lease	$ 1,286,343		$ 1,286,343				
19	353	49	35349	Sta & Equip - Hugo - SH	$ 4,764,333		$ 4,764,333				
20	353	4G	3534G	Sta & Equip - Hugo - Gen	$ 6,176,830	$ 6,176,830	$ 6,176,830				
21	353	4R	3534R	Sta & Equip - 69 kV Hugo - Ret	$ (448,769)		$ (448,769)				
22	354	00	35400	Tower & Fix - 69 kV Unitized	$ 325,381		$ 325,381				$ 325,381
23	354	10	35410	Tower & Fix - 69 kV	$ 157,150		$ 157,150				$ 157,150
24	354	49	35449	Tower & Fix - Hugo - SH	$ 711,231		$ 711,231	$ 711,231			
25	355	00	35500	Poles & Fix - 69 kV Unitized	$ 20,011,860		$ 20,011,860				$ 20,011,860
26	355	30	35530	Poles & Fix - 138 kV Unitized	$ 147,227,932		$ 147,227,932			$ 147,227,932	
27	355	45	35545	345 KV TENASKA LINE	$ 1,018,208		$ 1,018,208		$ 1,018,208		
28	356	00	35600	OH Cond & Dev - 69 kV	$ 12,208,292		$ 12,208,292				$ 12,208,292
29	356	30	35630	OH Cond & Dev - 138 kV	$ 110,284,671		$ 110,284,671			$ 110,284,671	
30	356	49	35649	OH Cond & Dev - Hugo - SH	$ 94,763		$ 94,763	$ 94,763			
31	359	00	35900	Roads/Trails - 69 kV Unitized	$ 509,562		$ 509,562				$ 509,562
32	359	20	35920	Roads/Trails - 138 kV Unitized	$ 1,764,686		$ 1,764,686			$ 1,764,686	
33	359	24	35924	Roads/Trails - SPA Trans	$ 15,147		$ 15,147				$ 15,147
34				Total	$ 438,115,353	$ 10,227,005	$ 438,115,353	$ 805,994	$ 1,018,208	$ 259,277,288	$ 33,227,392
35	Subtotals of the above lines:										
36	350			Land & Land rights	$ 31,100,221						
37	352			Structures & Improvements	$ 3,405						
38	353			Station Equipment	$ 112,682,845						
39				Substations Total	*$ 143,786,471*						
40	354			Tower & Fixtures	$ 1,193,762						
41	355			Poles & Fixtures	$ 168,258,000						
42	356			OH Conductors & Devices	$ 122,587,725						
44	359			Roads & Trails	$ 2,289,395						
43				OH Lines Total	*$ 294,328,882*						
45				Transmission Total	$ 438,115,353	**7.113%**	**92.887%**	**0.274%**	**0.346%**	**88.091%**	**11.289%**

46 Source: Gross Plant Transmission Accounts.xlsx
47 Note:
48 A. The addition of new lines and the removal of outdated lines may be necessary in order to accurately provide information, and populate or remove data in the Worksheet with changes in future years.
49 Where appropriate, these changes will provide detail and linkage to updated Form 12 data requirements or other similar supporting documentation.
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Western Farmers Electric Cooperative, Inc.

Other Operating Revenue

Year Ending December 31, 2016

A	B	C	D		E
Line No.	**REA Account**	**REA Account Description**	**Reference**		**EoY Balance**
1	40101	Oper Rev // Capacity Payments			$ -
2	40102	Oper Rev // Fixed O&M Payments			$ -
3	40103	Oper Rev // Variable O&M Pmnts			$ -
4	40104	Oper Rev // Engine Reserve			$ -
5	40109	Oper Rev // Station Power			$ -
6	41180	GainsAllow // Disposition			$ (14)
7	45000	FortfdDisc //			$ -
8	45100	MiscSrvRev //			$ (97,588)
9	4510001	MiscSrvRev // 345kv Tenaska			$ -
10	4510002	MiscSrvRev // 345kvMaintTenask			$ (142,710)
11	45400	Othr E Rev // Rent fromElectPr			$ (8,060)
12	45600	Othr E Rev //			$ (1,603)
13	45610	Othr E Rev // Sale of Fly Ash			$ (776,362)
14	45620	Othr E Rev // Sale of Fuel Oil			$ -
15	45630	Othr E Rev // Gas Transport			$ -
16	45631	Othr E Rev // Pulverizr Patent			$ -
17	45640	Othr E Rev // Emission Allwnce			$ -
18	45645	Othr E Rev // Sale of Green Cr			$ -
19	45650	Othr E Rev // OMPA Wheeling			$ -
20	45651	Othr E Rev // Anthony Wheeling			$ (1,530)
21	45652	Othr E Rev // GRDA AS & Fac Ch			$ -
22	45653	Othr E Rev // OMPA AS & Fac Ch			$ (227,353)
23	45654	Othr E Rev // Rossville Fac Ch			$ (7,026)

Western Farmers Electric Cooperative, Inc.

Other Operating Revenue

Year Ending December 31, 2016

A	B	C	D		E
Line No.	**REA Account**	**REA Account Description**	**Reference**		**EoY Balance**
24	45655	Othr E Rev // PEC Fac & Tr Ch			$ -
25	45656	Othr E Rev //KMEA Fac Ch			$ (89,984)
26	45670	Othr E Rev // Transm/Adjustment			$ 635,846
27	4567010	Othr E Rev // Transm/Rev CR			$ -
28	4567015	Othr E Rev // Transm/NITS (less Line 39)			$ (1,820,609)
29	4567016	Othr E Rev // Transm/Sch 1-NITS			$ (327,789)
30	4567017	Othr E Rev // Transm/Sch 1-P2P			$ (274,209)
31	4567018	Othr E Rev // Transm/Sch 7&8 P2P			$ (769,741)
32	4567019	Othr E Rev // Transm/Sch 11			$ (3,838,070)
33	4567020	Othr E Rev//Tran/Sch9WFEC			$ (21,746,407)
34	4567021	Othr E Rev//Tran/Sch1WFEC			$ (3,688,268)
35	4567022	Othr E Rev//Tran/Sch7WFEC			$ 1,100,404
36	4567023	Othr E Rev//Transm/Sch11WFEC			$ (5,497,949)
37	4567024	Othr E Rev//Transm/Sch11PTP			$ (742,180)
38	45680	Othr E Rev // NM Coops A&G			$ (2,695,419)
39	456	Direct Assigned Revenues			$ 676,419
40	45900	Othr E Rev // Renew Enrgy Cred			$ 290,778
41		Total Other Operating Revenue and Income			**$ (40,049,425)**
42		**Summary of above information:**			
43	411	GainsAllow // Disposition	Line 6		(14)
44	451	Misc Svc Revenue	Line 8 thru 10		(240,298)
45	454	Rent from Property	Line 11		(8,060)

Western Farmers Electric Cooperative, Inc.

Other Operating Revenue

Year Ending December 31, 2016

A	B	C	D		E
Line No.	**REA Account**	**REA Account Description**	**Reference**		**EoY Balance**
46	456	Other Elect Rev-Production	Line 12 thru 18		(777,965)
47	456	Other Elect Rev-Wheeling (NITS)	Line 19 thru 28 and Lines 32 thru 34 and Line 36		(36,281,351)
48	456	Other Elect Rev-NM Coops A&G	Line 38		(2,695,419)
49	456.7016	Sch 1-NITS	Line 29		(327,789)
50	456.7017	Sch 1-P2P	Line 30		(274,209)
51	456.7018	Sch 7 & 8 P2P	Line 31 and 35		330,663
52	456.0000	Sch 11 P2P	Line 37		(742,180)
53	456	Direct Assigned Revenues	Line 39		676,419
54	459	Renewable Energy Credits	Line 40		290,778
55		Other Revenues Total			(40,049,425)
56	Note:				
57	A. The addition of new lines and the removal of outdated lines may be necessary in order to accurately provide				
58	information, and populate or remove data in the Worksheet with changes in future years. Where appropriate, these				
59	changes will provide detail and linkage to updated Form 12 data requirements or other similar supporting				
60	documentation. Additional line items or line deletions will not require FPA Section 205 or 206 filings. WFEC will				
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62	the procedures set forth in WFEC's Implementation Protocols. WFEC may not change the columns or the formulas				
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Western Farmers Electric Cooperative, Inc.

Construction Work in Process (CWIP)
Year Ending December 31, 2016

A	B	C	D	E	F	G	H	I	J	K	L
Line No.	**Project ID**	**Project Description**	**Approval Docket No.**	**Recovery Approved**	**Pricing Zone**	**Approximate Construction Start Date**	**In-Service Date (Estimated)**	**BoY Balance**	**EoY Balance**	**Average Balance** (Col I through J) /2	**Includable in Rate Base** (Col E * Col K)
1	006262	TMN-PSO Atoka Interconnect	ER16-1774	50%	13	10/3/2008	3/10/2011	$ 13,971	$ 10,728	$ 12,349	$ 6,175
2	006823	TMN-Blue Canyon 6 ROW	ER16-1774	50%	13	11/12/2010	1/31/2013	$ 21,236	$ 21,236	$ 21,236	$ 10,618
4	007002	TMN-Wakita SW-Renfro Sw138kV	ER16-1774	50%	13	8/24/2012	5/1/2014	$ 789,688	$ -	$ 394,844	$ 197,422
8	007065	TMN-New Twin Lakes Switch	ER16-1774	50%	13	5/15/2013	3/28/2014	$ 3,098	$ -	$ 1,549	$ 774
13	007150	TMN-Pharoah Switch Station Upg	ER16-1774	50%	13	4/14/2014	5/22/2014	$ (634)	$ -	$ (317)	$ (159)
14	007174	TMN-Renfrow to Pond Creek TMN	ER16-1774	50%	13	6/30/2014	4/1/2016	$ 595,140	$ -	$ 297,570	$ 148,785
15	007179	TMN-Acme to West Norman Sub Co	ER16-1774	50%	13	6/13/2014	8/11/2014	$ 14,584	$ -	$ 7,292	$ 3,646
16	007204	TMN-Stonewall Tap	ER16-1774	50%	13	11/1/2013	12/23/2013	$ 9,547	$ 64,371	$ 36,959	$ 18,480
17	007205	TMN-Prelim Boggy Switch Statio	ER16-1774	50%	13	5/15/2016	6/15/2016	$ 16,959	$ -	$ 8,479	$ 4,240
19	007243	TMN-Pharaoh-Wewoka Riv Cross	ER16-1774	50%	13	10/20/2015	11/4/2015	$ 400,648	$ 76,062	$ 238,355	$ 119,178
20	007249	TMN-Elgin Tap	ER16-1774	50%	13	7/16/2014	9/26/2014	$ 105,429	$ -	$ 52,715	$ 26,357
21	007276	TMN-Marland Tap	ER16-1774	50%	13	6/18/2014	11/3/2014	$ 190,763	$ -	$ 95,381	$ 47,691
22	007284	TMN-Alva SW Freedom Sub Line	ER16-1774	50%	13	9/4/2013	5/22/2014	$ 608,424	$ -	$ 304,212	$ 152,106
23	007285	TMN-Buffalo SW Line Upgrade	ER16-1774	50%	13	5/19/2014	1/14/2015	$ 460,571	$ -	$ 230,286	$ 115,143
24	007303	TMN-AEP Ellis Meter Point	ER16-1774	50%	13	12/3/2013	4/1/2017	$ -	$ 7,700	$ 3,850	$ 1,925
25	007321	TMN-Marietta -Thacker-Line Upg	ER16-1774	50%	13	8/12/2015	11/20/2015	$1,150,005	$ 487,815	$ 818,910	$ 409,455
28	007335	TMN-OU-Cole 69kV-138kV	ER16-1774	50%	13	4/1/2016	6/1/2016	$ 199,801	$ -	$ 99,901	$ 49,950
29	007336	TMN-OU-Blanchard 69kV-138kV	ER16-1774	50%	13	6/1/2016	8/1/2016	$ 151,654	$ -	$ 75,827	$ 37,914
30	007355	2013 Franklin Switch Upgrade	ER16-1774	50%	13	10/15/2014	2/26/2015	$1,799,162	$ 6,705	$ 902,934	$ 451,467
32	007400	TMN-Pink-Shawnee ODOT	ER16-1774	50%	13	6/1/2016	7/1/2016	$ 1,375	$ 21,515	$ 11,445	$ 5,722
33	007401	TMN-Cache-Indiahoma Sub 138kV	ER16-1774	50%	13	3/15/2015	6/15/2015	$ 237,188	$ -	$ 118,594	$ 59,297
34	007402	Indiahoma-Grandfield 69-138kV	ER16-1774	50%	13	6/16/2015	10/29/2015	$3,564,639	$ -	$ 1,782,319	$ 891,160
35	007404	TMN-Grandfield Switch Station	ER16-1774	50%	13	7/1/2015	10/29/2015	$ 795,188	$ 1,467	$ 398,327	$ 199,164
38	007421	TMN-Payne Switch Station	ER16-1774	50%	13	3/1/2015	8/6/2015	$ 69,253	$ -	$ 34,627	$ 17,313
39	007426	TMN-2014 Term Easement Renewal	ER16-1774	50%	13	1/1/2014	12/31/2014	$ 17,289	$ 17,289	$ 17,289	$ 8,645
40	007428	TMN-Canton Sub-Taloga SW Upgra	ER16-1774	50%	13	11/12/2014	2/26/2015	$ 330,827	$ -	$ 165,414	$ 82,707
41	007438	TMN-Avard Tap 138kV Transmissi	ER16-1774	50%	13	10/15/2014	12/9/2014	$ 134,839	$ -	$ 67,420	$ 33,710
42	007439	TMN-Garber Tap 138kV Transmiss	ER16-1774	50%	13	4/1/2015	10/7/2015	$ 183,669	$ 304,701	$ 244,185	$ 122,093
43	007461	TMN-Fletcher Sw-Rush Springs S	ER16-1774	50%	13	5/19/2015	3/15/2016	$ 456,826	$ -	$ 228,413	$ 114,206
44	007462	TMN-Lindsay Sw-Wallville Subst	ER16-1774	50%	13	12/31/2014	3/10/2015	$ 189,774	$ -	$ 94,887	$ 47,443
46	007467	TMN-Lone Wolf Junction MOD's	ER16-1774	50%	13	4/1/2016	5/1/2016	$ 115,355	$ 1,588	$ 58,471	$ 29,236
47	007468	TMN-Grandfield Trans Line Mod	ER16-1774	50%	13	11/1/2015	11/15/2015	$ 38,888	$ -	$ 19,444	$ 9,722
48	007470	TMN-Hanna-Eufaula 138kV Transm	ER16-1774	50%	13	11/1/2016	7/1/2017	$ 790,596	$ 1,054,828	$ 922,712	$ 461,356
49	007471	TMN-Taloga Sw Station Upgrade	ER16-1774	50%	13	4/4/2016	11/15/2016	$ 685,085	$ 3,516,835	$ 2,100,960	$ 1,050,480
52	007478	TMN-Navajo Junction MOD's	ER16-1774	50%	13	12/8/2014	9/2/2015	$ -	$ 2,000	$ 1,000	$ 500
53	007487	TMN-Grandfield Sw-Randlett Sub	ER16-1774	50%	13	5/1/2016	1/1/2017	$ 651,184	$ 3,931,115	$ 2,291,150	$ 1,145,575
55	007498	TMN-ONEOK Acces Road	ER16-1774	50%	13	3/1/2015	4/15/2016	$ 246,514	$ -	$ 123,257	$ 61,629
59	007520	TMN-NERC Corr Actions-2015	ER16-1774	50%	13	1/2/2015	12/31/2015	$1,837,406	$ -	$ 918,703	$ 459,352

Western Farmers Electric Cooperative, Inc.

Construction Work in Process (CWIP)
Year Ending December 31, 2016

A	B	C	D	E	F	G	H	I	J	K	L
Line No.	**Project ID**	**Project Description**	**Approval Docket No.**	**Recovery Approved**	**Pricing Zone**	**Approximate Construction Start Date**	**In-Service Date (Estimated)**	**BoY Balance**	**EoY Balance**	**Average Balance** (Col I through J) /2	**Includable in Rate Base** (Col E * Col K)
60	007523	TMN-Gotebo-Arapaho ODOT	ER16-1774	50%	13	10/1/2015	11/19/2015	$ 7,334	$ 7,334	$ 7,334	$ 3,667
62	007526	TMN-Bear Creek Tap 138kV Trans	ER16-1774	50%	13	6/1/2016	10/1/2016	$ 396,539	$ 555,261	$ 475,900	$ 237,950
63	007527	TMN-Hammett Sw-Meeker Sub 138k	ER16-1774	50%	13	11/1/2016	4/1/2017	$ 346,657	$ -	$ 173,329	$ 86,664
64	007528	TMN-Woodward-OGE Woodward 69kV	ER16-1774	50%	13	7/1/2016	9/1/2016	$ 193,106	$ 703,495	$ 448,300	$ 224,150
65	007533	TMN-Gotebo Switch Upgrade-CIAC	ER16-1774	50%	13	10/1/2015	12/7/2015	$ (201,691)	$ (202,391)	$ (202,041)	$ (101,020)
66	007538	TMN-Renfrow Capacitor Bank	ER16-1774	50%	13	6/1/2016	7/1/2016	$ 45,645	$ 113,572	$ 79,608	$ 39,804
67	007539	TMN-Wakita 138kV Cap Bank	ER16-1774	50%	13	11/1/2014	11/21/2014	$ 46,319	$ 101,694	$ 74,006	$ 37,003
68	007551	TMN-138kV Worn Pole Replc 2015	ER16-1774	50%	13	1/1/2015	12/31/2015	$ 764,324	$ -	$ 382,162	$ 191,081
69	007552	TMN-69kV Worn Pole Replc 2015	ER16-1774	50%	13	1/1/2015	12/31/2015	$ 894,111	$ -	$ 447,056	$ 223,528
70	007556	TMN-Noel Switch Expansion	ER16-1774	50%	13	8/1/2017	10/1/2017	$ 1,082	$ 1,127	$ 1,105	$ 552
71	007575	TMN-2015 Term Easement Renewal	ER16-1774	50%	13	1/1/2015	12/31/2015	$ 443,781	$ 445,595	$ 444,688	$ 222,344
72	007576	TMN-Doolin Sw-Bluff Creek Sub	ER16-1774	50%	13	5/1/2016	12/1/2016	$ 384,890	$ 722,699	$ 553,794	$ 276,897
73	007591	TMN-Union Valley Tap	ER16-1774	50%	13	11/1/2015	12/10/2015	$ 223,086	$ 2,000	$ 112,543	$ 56,271
74	007606	TMN-Cleveland County 5/6/2015	ER16-1774	50%	13	5/6/2015	10/29/2015	$ (129,505)	$ -	$ (64,753)	$ (32,376)
75	007607	TMN-Grady County 5/6/2015	ER16-1774	50%	13	5/6/2015	10/29/2015	$ (61,853)	$ -	$ (30,927)	$ (15,463)
76	007611	TMN-Elmore City to Paoli	ER16-1774	50%	13	3/13/2016	1/1/2017	$ 170,506	$ 406,297	$ 288,402	$ 144,201
77	007614	TMN-Pushmataha StrmDmg 5/16/15	ER16-1774	50%	13	5/16/2015	10/29/2015	$ (42,998)	$ -	$ (21,499)	$ (10,750)
78	007618	TMN-Garvin County-EMER	ER16-1774	50%	13	7/15/2015	12/31/2015	$ 7,053	$ -	$ 3,526	$ 1,763
79	007619	TMN-Marshall County-EMER	ER16-1774	50%	13	8/1/2015	12/31/2015	$ 5,330	$ -	$ 2,665	$ 1,332
80	007620	TMN-Bryan County-EMER	ER16-1774	50%	13	8/1/2015	12/31/2015	$ 26,408	$ -	$ 13,204	$ 6,602
81	007641	TMN-Burnett Tap	ER16-1774	50%	13	5/1/2016	6/1/2016	$ 1,716	$ 17,498	$ 9,607	$ 4,804
82	007652	TMN-Baseline SW Paoli SW River	ER16-1774	50%	13	4/1/2016	6/1/2016	$ 6,004	$ 21,102	$ 13,553	$ 6,777
83	007653	TMN-Franklin SW -Sunshine Cany	ER16-1774	50%	13	4/1/2016	6/1/2016	$ 10,832	$ 25,268	$ 18,050	$ 9,025
84	007664	TMN - Boggy Depot Tap 138kV	ER16-1774	50%	13	1/1/2017	5/1/2017	$ 10,797	$ 331,539	$ 171,168	$ 85,584
85	007675	TMN - Canton-Taloga ODOT	ER16-1774	50%	13	11/1/2015	11/12/2015	$ 15,828		$ 7,914	$ 3,957
86	007688	TMN-69kV WornPole Replace 2016	ER16-1774	50%	13	1/1/2016	12/31/2016	$ -	$ 1,047,962	$ 523,981	$ 261,990
87	007689	TMN-2016Term EasementRenewal	ER16-1774	50%	13	1/1/2016	12/31/2016	$ -	$ 320,477	$ 160,238	$ 80,119
88	007690	TMN-138kVWornPoleReplace2016	ER16-1774	50%	13	1/1/2016	12/31/2016	$ -	$ 1,677,880	$ 838,940	$ 419,470
89	007691	TMN- Grady County Storm Dam	ER16-1774	50%	13	12/4/2015	ISD 12/18/15	$ (2,878)	$ (4,471)	$ (3,675)	$ (1,837)
90	007692	TMN- Canadian County Storm Dam	ER16-1774	50%	13	12/4/2015	ISD 12/18/15	$ 5,592	$ (10,235)	$ (2,322)	$ (1,161)
91	007693	TMN- 2015 Ice Storm Var Counti	ER16-1774	50%	13	12/4/2015	ISD 12/18/15	$ 26,756	$ (4,124)	$ 11,316	$ 5,658
92	007702	TMN- 2015 December Ice Storm	ER16-1774	50%	13	12/31/2015	ISD 3/31/16 C	$ 408,115	$ 3,185	$ 205,650	$ 102,825
93	007714	TMN-Cana Jct MOD's	ER16-1774	50%	13	10/4/2016	5/1/2017	$ -	$ 144,487	$ 72,244	$ 36,122
94	007717	TMN-Okeene Switch Station Re	ER16-1774	50%	13	3/1/2017	12/1/2017	$ -	$ 164,613	$ 82,307	$ 41,153
95	007744	TMN-Kingston Outpost Facility	ER16-1774	50%	13	5/31/2016	6/30/2017	$ -	$ 110,240	$ 55,120	$ 27,560
96	007746	TMN-Bridge Creek MOD's	ER16-1774	50%	13	6/1/2017	7/1/2017	$ -	$ 514	$ 257	$ 128
97	007757	TMN-36th & Havenbrook	ER16-1774	50%	13	8/9/2016	8/19/2016	$ -	$ 999	$ 500	$ 250
98	007772	TMN-Doolin Switch Station	ER16-1774	50%	13	7/1/2016	12/2/2016	$ -	$ 133,233	$ 66,617	$ 33,308

Western Farmers Electric Cooperative, Inc.

Construction Work in Process (CWIP)
Year Ending December 31, 2016

A	B	C	D	E	F	G	H	I	J	K	L
Line No.	**Project ID**	**Project Description**	**Approval Docket No.**	**Recovery Approved**	**Pricing Zone**	**Approximate Construction Start Date**	**In-Service Date (Estimated)**	**BoY Balance**	**EoY Balance**	**Average Balance** (Col I through J) /2	**Includable in Rate Base** (Col E * Col K)
99	007784	TMN-OG&E Lincoln SW	ER16-1774	50%	13	11/1/2017	5/1/2018	$ -	$ 824,132	$ 412,066	$ 206,033
100	007786	TMN-Sara Road-Sunshine	ER16-1774	50%	13	11/1/2017	4/1/2018	$ -	$ 52,968	$ 26,484	$ 13,242
101	007787	TMN-BrownSW-RussettSW LINE	ER16-1774	50%	13	8/7/2017	9/29/2017	$ -	$ 18,037	$ 9,019	$ 4,509
102	007789	TMN-Thermal Imaging Camera	ER16-1774	50%	13	1/1/2016	12/31/2016	$ -	$ 24,272	$ 12,136	$ 6,068
103	007797	TMN-Stonewall Switch Station	ER16-1774	50%	13	5/1/2017	9/1/2017	$ -	$ 21,387	$ 10,693	$ 5,347
104	007798	TMN- Okeene-Eagle Chief ODOT	ER16-1774	50%	13	10/21/2016	11/4/2016	$ -	$ 18,178	$ 9,089	$ 4,544
105	007800	TMN-Boggy Tap	ER16-1774	50%	13	4/1/2017	6/1/2017	$ -	$ 31,516	$ 15,758	$ 7,879
106	007801	TMN-AEP Ellis	ER16-1774	50%	13	12/3/2013	4/1/2017	$ -	$ 37,384	$ 18,692	$ 9,346
107	007814	TMN-Anritsu Antennae Coax Anal	ER16-1774	50%	13	6/30/2016	2/1/2017	$ -	$ 18,636	$ 9,318	$ 4,659
108	007826	TMN-El Reno-Sara Road Rebuild	ER16-1774	50%	13	3/1/2018	9/30/2018	$ -	$ 11,541	$ 5,771	$ 2,885
109	**Totals**							**$ 20,878,826**	**$ 17,420,854**	**$ 19,149,840**	**$ 9,574,920**
110	Notes:										

Western Farmers Electric Cooperative, Inc.

Construction Work in Process (CWIP)
Year Ending December 31, 2016

A	B	C	D	E	F	G	H	I	J	K	L
Line No.	**Project ID**	**Project Description**	**Approval Docket No.**	**Recovery Approved**	**Pricing Zone**	**Approximate Construction Start Date**	**In-Service Date (Estimated)**	**BoY Balance**	**EoY Balance**	**Average Balance** (Col I through J) /2	**Includable in Rate Base** (Col E * Col K)
111	A. Percentage recovery cannot be added or changed absent approval from FERC										
112	B. CWIP amounts should be directly assigned to pricing zone on Summary										
113	C. AFUDC ceases when CWIP is recovered in rate base. No CWIP will be included in rate base absent FERC authorization.										
114	Accounting procedures must be provided during the annual update to ensure that there is no duplicate recovery of										
115	CWIP and corresponding AFUDC capitalized. Projects are transmission related only.										
116	D. The addition of new lines and the removal of outdated lines may be necessary in order to accurately provide information, and populate or remove data in the Worksheet with										
117	changes in future years. Where appropriate, these changes will provide detail and linkage to updated Form 12 data requirements or other similar supporting documentation.										
118	Additional line items will not require FPA Section 205 or 206 filings. WFEC will describe such changes in the Annual										
119	Update, and the changes will be subject to the review of Interested Parties under the procedures set forth in WFEC's Implementation Protocols. WFEC may not change the columns										
120	or the formulas included in these Worksheets during the Annual Update.										

Western Farmers Electric Cooperative, Inc.

Construction Completed Not Classified
Year Ending December 31, 2016

A	B	C	D	E	F
Line No.	**Project ID**	**Project Description**	**BoY Balance**	**EoY Balance**	**Average Balance** (Col D through E) /2
1	007002	TMN-Wakita SW-Renfro Sw138kV	$ 8,162,078	$ -	$ 4,081,039
2	007174	TMN-Renfrow to Pond Creek TMN	$ 3,215,970	$ -	$ 1,607,985
3	007179	TMN-Acme to West Norman Sub Co	$ 1,002,179	$ -	$ 501,089
4	007204	TMN-Stonewall Tap	$ 369,067	$ 653,109	$ 511,088
5	007243	TMN-Pharaoh-Wewoka Riv Cross	$ 440,453	$ 879,771	$ 660,112
6	007276	TMN-Marland Tap	$ 1,043,730	$ -	$ 521,865
7	007284	TMN-Alva SW Freedom Sub Line	$ 5,457,428	$ -	$ 2,728,714
8	007285	TMN-Buffalo SW -Ft. Supply Upg	$ 4,524,761	$ -	$ 2,262,381
9	007303	TMN-AEP Ellis Meter Point	$ -	$ 78,939	$ 39,469
10	007321	TMN-Marietta -Thacker-Line Upg	$ 2,731,318	$ -	$ 1,365,659
11	007330	TMN-Bearcat Jct Emerg Road Acc	$ 44,593	$ -	$ 22,296
12	007355	TMN-2013 Franklin Switch Upgr	$ 2,201,598	$ -	$ 1,100,799
13	007378	TMN-Chernicky to Paradigm Rive	$ 505,612	$ 505,612	$ 505,612
14	007401	TMN-Cache-Indiahoma Sub 138kV	$ 1,169,649	$ -	$ 584,825
15	007403	TMN-Anadarko 69kV Switch Recon	$ 309,525	$ -	$ 154,763
16	007404	TMN-Grandfield Switch Station	$ 3,467,317	$ -	$ 1,733,659
17	007421	TMN-Payne Switch Station	$ 3,613,106	$ -	$ 1,806,553
18	007428	TMN-Canton Sub-Taloga SW Upgra	$ 2,963,742	$ -	$ 1,481,871
19	007438	TMN-Avard Tap 138kV Transmissi	$ 2,338,844	$ -	$ 1,169,422
20	007439	TMN-Garber Tap 138kV Transmiss	$ 2,089,108	$ 1,980,163	$ 2,034,636
21	007461	TMN-Fletcher Sw-Rush Springs S	$ 3,809,166	$ -	$ 1,904,583
22	007462	TMN-Lindsay Sw-Wallville Subst	$ 1,555,003	$ -	$ 777,501
23	007467	TMN-Lone Wolf Junction MOD's	$ -	$ 194,512	$ 97,256
24	007472	TMN-Taloga Sw Stn Autotransfor	$ 768,432	$ -	$ 384,216
25	007476	TMN-Eldorado Junction MOD's	$ 274,016	$ -	$ 137,008
26	007478	TMN-Navajo Junction MOD's	$ 222,138	$ 232,896	$ 227,517
27	007497	TMN-Pressure Washer & Bldg	$ 57,301	$ -	$ 28,650
28	007520	TMN-NERC Corr Actions-2015	$ -	$ 1,858,891	$ 929,446
29	007524	TMN-Payne Sw Sta Line	$ 298,851	$ -	$ 149,425
30	007591	TMN-Union Valley Tap	$ -	$ 51,545	$ 25,773
31	007606	TMN-Cleveland County 5/6/2015	$ 148,006	$ -	$ 74,003
32	007607	TMN-Grady County 5/6/2015	$ 70,689	$ -	$ 35,345
33	007614	TMN-Pushmataha StrmDmg 5/16/15	$ 49,191	$ -	$ 24,596
34	007691	TMN- Grady County Storm Dam	$ -	$ 20,483	$ 10,242
35	007692	TMN- Canadian County Storm Dam	$ -	$ 46,886	$ 23,443
36	007693	TMN- 2015 Ice Storm Var Counti	$ -	$ 18,892	$ 9,446
37	007702	TMN- 2015 December Ice Storm	$ -	$ 4,896,190	$ 2,448,095
38	007757	TMN-36th & Havenbrook	$ -	$ 40,141	$ 20,071

Western Farmers Electric Cooperative, Inc.

Construction Completed Not Classified
Year Ending December 31, 2016

A	B	C	D	E	F
Line No.	**Project ID**	**Project Description**	**BoY Balance**	**EoY Balance**	**Average Balance** (Col D through E) /2
39	**Totals**		**$ 52,902,871**	**$ 11,458,031**	**$ 32,180,451**
40	Note:				
41	A. The addition of new lines and the removal of outdated lines may be necessary in order to accurately provide				
42	information, and populate or remove data in the Worksheet with changes in future years. Where appropriate, these				
43	changes will provide detail and linkage to updated Form 12 data requirements or other similar supporting				
44	documentation. Additional line items or line deletions will not require FPA Section 205 or 206 filings. WFEC will				
45	describe such changes in the Annual Update, and the changes will be subject to the review of Interested Parties under				
46	the procedures set forth in WFEC's Implementation Protocols. WFEC may not change the columns or the formulas				
47	included in these Worksheets during the Annual Update.				

Western Farmers Electric Cooperative, Inc.

Plant Held for Future Use

Year Ending December 31, 2016

A	B	C	D	E	F	G
Line No	**Facility No.**	**Asset No.**	**Description**	**BoY Investment**	**EOY Investment**	**Average Investment**
1						$ -
2						$ -
3						$ -
4						$ -
5						$ -
6						$ -
7						$ -
8						$ -
9						$ -
10						$ -
11						$ -
12						$ -
13						$ -
14			Total Transmission Future Use Assets	$ -	$ -	$ -
15	Note:					
16	A. The addition of new lines and the removal of outdated lines may be necessary in order to accurately provide					
17	information, and populate or remove data in the Worksheet with changes in future years. Where appropriate, these					
18	changes will provide detail and linkage to updated Form 12 data requirements or other similar supporting					
19	documentation. Additional line items or line deletions will not require FPA Section 205 or 206 filings. WFEC will					
20	describe such changes in the Annual Update, and the changes will be subject to the review of Interested Parties under					
21	the procedures set forth in WFEC's Implementation Protocols. WFEC may not change the columns or the formulas					
22	included in these Worksheets during the Annual Update.					

Western Farmers Electric Cooperative, Inc.

Regulatory and Commission Expenses
Year Ending December 31, 2016

A	B	C	D	E	F
Line No.	**Account 928**	**Description**	**Total Company**	**Non-SPP Expenses**	**SPP Expenses**
1	92800	Reg Comm // Reg Comm Exp	$ 485,825		$ 485,825
2					
3					
4					
5					
6					
7					
8					
9					
10		Total	$ 485,825	$ -	$ 485,825
11	Note:				
12	A. The addition of new lines and the removal of outdated lines may be necessary in order to accurately provide				
13	information, and populate or remove data in the Worksheet with changes in future years. Where appropriate, these				
14	changes will provide detail and linkage to updated Form 12 data requirements or other similar supporting				
15	documentation. Additional line items or line deletions will not require FPA Section 205 or 206 filings. WFEC will				
16	describe such changes in the Annual Update, and the changes will be subject to the review of Interested Parties under				
17	the procedures set forth in WFEC's Implementation Protocols. WFEC may not change the columns or the formulas				
18	included in these Worksheets during the Annual Update.				

Western Farmers Electric Cooperative, Inc.

Qualified Substations

Year Ending December 31, 2016

A	B	C	D	E
Line No.	**Name**	**Long Name**	**Voltage (kV)**	**Property Description (Located in following counties)**
1	ALTUSSW2	Altus Switch	69	A TRACT OF LAND IN THE NORTHWEST QUARTER (NW/4) OF SECTION TWENTY-SEVEN (27), TOWNSHIP TWO (2) NORTH, RANGE TWENTY (20) WEST INDIAN MERIDIAN, JACKSON COUNTY, OKLAHOMA.
2	ALVA 2	Alva Switch Station	69	A TRACT OF LAND IN THE SOUTHWEST QUARTER (SW/4) OF SECTION ELEVEN (11), TOWNSHIP TWENTY-SEVEN (27) NORTH, RANGE FOURTEEN (14) WEST, INDIAN MERIDIAN, WOODS COUNTY, OKLAHOMA.
3	ANADARK2	Anadarko Sw Sta	69	LAND LOCATED IN PARTS OF SECTION FOURTEEN (14), TOWNSHIP SEVEN (7) NORTH, RANGE TEN (10) WEST, INDIAN MERIDIAN, CADDO COUNTY, OKLAHOMA.
4	ANADARK4	Anadarko Sw Sta	138	LAND LOCATED IN PARTS OF SECTION FOURTEEN (14), TOWNSHIP SEVEN (7) NORTH, RANGE TEN (10) WEST, INDIAN MERIDIAN, CADDO COUNTY, OKLAHOMA.
5	ARAPAHO2	Arapaho Sw Sta	69	A TRACT IN THE NORTHEAST QUARTER (NE/4) OF SECTION FIVE (5), TOWNSHIP TWELVE (12) NORTH, RANGE SEVENTEEN (17) WEST OF THE INDIAN MERIDIAN, CUSTER COUNTY, OKLAHOMA.
6	ATKEAST4	PSO Atoka-East	138	SW/4 Sec 23, 2S, 10E, Atoka County, OK
7	ATKWEST4	PSO Atoka-West	138	SW/4 Sec 23, 2S, 10E, Atoka County, OK
8	BASELIN2	Baseline Sw	69	A tract of land in Southwest corner of the South Half (S ½) of the Southwest Quarter (SW/4) of Section Thirty-four (34), Township One (1) North, Range Four (4) W.I.M., Stephens County, Oklahoma.
9	BASELIN4	Baseline Sw	138	A tract of land in Southwest corner of the South Half (S ½) of the Southwest Quarter (SW/4) of Section Thirty-four (34), Township One (1) North, Range Four (4) W.I.M., Stephens County, Oklahoma.
10	BENNGTN4	Bennington Switch	138	A tract in the W/2 SW/4 of Section 11, Township 6 South, Range 12 East, Bryan County, Oklahoma.
11	BINGERJ4	Binger Junction	138	SE/4 Sec 31, 10N, 10W, Caddo County, OK
12	BLUCAN5 4	Blue Canyon Gen (5)	138	A 2.81 acre tract of land located in the SW/4 of Section 14, T4N, R12W, I.M. Comanche County, Oklahoma, more particularly described as: Commencing at the SE/corner of the SW/4, Section 14, T4N, R12W, I.M., Comanche County, Oklahoma.
13	BRADYJT2	Brady Junction	69	A track of land in the Northeast corner of Section 23, Township 28 North of Range 1 West, I.M., Kay County, Oklahoma.
14	Brown SW	Brown Sw Sub	138	A TRACT OF LAND IN THE SOUTHEAST QUARTER OF THE SOUTHEAST QUARTER OF THE SOUTHEAST QUARTER (SE/4 SE/4 SE/4) OF SECTION THIRTY (30), TOWNSHIP FIVE (5) SOUTH, RANGE EIGHT (8) EAST, BRYAN COUNTY, OKLAHOMA.
15	BUFFALO2	Buffalo Switch	69	A TRACT OF LAND OUT OF THE NORTHEAST QUARTER OF THE NORTHWEST QUARTER (NE/4 NW/4) OF SECTION THIRTEEN (13), IN TOWNSHIP TWENTY-SEVEN (27) NORTH, RANGE TWENTY-THREE (23) WEST OF THE INDIAN MERIDIAN, HARPER COUNTY, OKLAHOMA.

Western Farmers Electric Cooperative, Inc.

Qualified Substations

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A	B	C	D	E
Line No.	**Name**	**Long Name**	**Voltage (kV)**	**Property Description (Located in following counties)**
16	CACHEJ4	Cache Junction	138	A TRACT OF LAND IN THE SOUTHWEST CORNER OF THE SOUTHWEST QUARTER (SW/4) OF SECTION TWENTY-SEVEN (27), TOWNSHIP TWO (2) NORTH, RANGE FOURTEEN (14) WEST OF THE INDIAN MERIDIAN, COMANCHE COUNTY, OKLAHOMA.
17	CANADNS2	Canadian Sw	69	A tract of land in the Southwest Quarter (SW/4) of Section twenty-Two (22), Township Eight (8) North, Range Two (2) West, Cleveland County, Oklahoma.
18	CANADNS4	Canadian Sw	138	A tract of land in the Southwest Quarter (SW/4) of Section twenty-Two (22), Township Eight (8) North, Range Two (2) West, Cleveland County, Oklahoma.
19	CARTERJ2	Carter Sw Sta	69	SW/4 Sec 16, 9N, 21W, Beckham County, OK
20	CHEROKS2	Cherokee Switch	69	A TRACT OR PARCEL OF LAND IN THE NORTHEAST CORNER OF THE NORTHEAST QUARTER (NE/4) OF SECTION NINE (9), TOWNSHIP TWENTY-SEVEN (27) NORTH, RANGE TWELVE (12) WEST OF THE INDIAN MERIDIAN, IN ALFALFA COUNTY, OKLAHOMA.
21	CLEO JT2	Cleo Junction	69	Major County, Oklahoma
22	Cleveland Sw Sta	Cleveland Sw Sta	69	A tract of land in the Southwest Quarter (SW/4) of the Northwest Quarter (NW/4) of Section 13, Township 8 North, Range 9 West of the Indian Meridian, Caddo County, Oklahoma.
23	COMANCH4	Comanche Sw	138	A TRACT OF LAND SITUATED IN THE SOUTHEAST QUARTER OF SECTION THIRTY (30), TOWNSHIP TWO (2) SOUTH, RANGE SEVEN (7) WEST OF THE INDIAN BASE AND MERIDIAN, STEPHENS COUNTY, OKLAHOMA.
24	CORN TP4	Cornville Jct	138	Grady, Oklahoma
25	DARWIN 4	Darwin Junction	138	A TRACT OF LAND IN THE SOUTHEAST QUARTER (SE/4) OF SECTION FOUR (4), TOWNSHIP FOUR (4) SOUTH, RANGE FIFTEEN (15) EAST OF THE INDIAN MERIDIAN, PUSHMATAHA COUNTY, OKLAHOMA.
26	DILL JT2	Dill Junction	69	A TRACT OF LAND IN THE EAST HALF OF THE SOUTHEAST QUARTER (E/2 SE/4) OF SECTION THIRTY-THREE (33), TOWNSHIP TEN (10) NORTH, RANGE NINETEEN (19) WEST OF THE INDIAN MERIDIAN, WASHITA COUNTY, OKLAHOMA.
27	DIVERSW2	Diverson Switch	69	Block 13, HTC RR Survey, Wilbarger County, TX
28	DOMINJCT4	Dominance Junction	138	NE/4 SE/4 Sec 14, 6S, 24E, McCurtain County, OK
29	DOVERSW2	Dover Sw	69	Sec 9, 18N, 7W, Kingfisher County, OK
30	DOVERSW4	Dover Sw	138	Sec 28, 18N, 7W, Kingfisher County, OK
31	EAGLCHF2	Eagle Chief Sw Sta	69	A part of the Northwest Quarter (NW¼) of Section Twenty-one (21), Township Twenty-three (23) North, Range Twelve (12) West of the Indian Meridian, Major County, Oklahoma.
32	EL RENO2	El Reno Switch	69	A tract of land located in the Southeast Quarter of the Northeast Quarter of Section Twenty-five (25), Township Twelve (12) North, Range Eight (8) West of the Indian Meridian, Canadian County, Oklahoma.

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A	B	C	D	E
Line No.	**Name**	**Long Name**	**Voltage (kV)**	**Property Description (Located in following counties)**
33	EL RENO4	El Reno Switch	138	A tract of land located in the Southeast Quarter of the Northeast Quarter of Section Twenty-five (25), Township Twelve (12) North, Range Eight (8) West of the Indian Meridian, Canadian County, Oklahoma.
34	EL RENOJ2	El Reno Switch	69	A tract of land located in the Southeast Quarter of the Northeast Quarter of Section Twenty-five (25), Township Twelve (12) North, Range Eight (8) West of the Indian Meridian, Canadian County, Oklahoma.
35	ELCTRSW2	Electra Sw	69	Sec 1, TC RR Survey, Wichita County, TX
36	ELDORDJ2	Eldorado Junction	69	A TRACT OF LAND LOCATED IN THE NORTHEAST CORNER OF SECTION SIXTEEN (16), TOWNSHIP ONE (1) SOUTH, RANGE TWENTY-FOUR (24) WEST INDIAN MERIDIAN, JACKSON COUNTY, OKLAHOMA.
37	ELMORE 2	Elmore City Sw Sta	69	A tract or parcel of land containing one acre and carved out of the East one-half (E1/2) of the Southeast Quarter (SE1/4) of the Northeast Quarter (NE1/4) of Section Twenty Nine (29), township Three (3) north of Range Two (2) West of the Indian Meridian, in Garvin County, Oklahoma.
38	ERICK 4	Erick Switch	138	A TRACT IN THE SOUTHEAST QUARTER (SE/4) OF SECTION SEVENTEEN (17), TOWNSHIP NINE (9) NORTH, RANGE TWENTY FOUR (24) WEST, IM, BECKHAM COUNTY, OK.
39	ESQNDLJ2	Essaquandale Jct	69	ONE (1) SQUARE ACRE OF LAND IN THE NORTHWEST CORNER OF THE NORTHWEST QUARTER (NW/4) OF SECTION TWENTY-SIX (26), TOWNSHIP THREE (3) SOUTH, RANGE ELEVEN (11) WEST, INDIAN MERIDIAN, COTTON COUNTY, OKLAHOMA.
40	FARGOJCT2	Fargo Jct	69	NE/4 Sec 34, 22N, 22W, Woodward County, OK
41	FLETCH-4	Fetcher Sw	138	SE/4 Sec 5, 4N, 9W, Comanche County, OK
42	FLETCHR2	Fetcher Sw	69	SE/4 Sec 5, 4N, 9W, Comanche County, OK
43	FRANKLN4	Franklin Sw	138	A PART OF THE NORTHWEST QUARTER (NW/4) OF SECTION THIRTY-FOUR (34), TOWNSHIP TEN (10) NORTH, RANGE TWO (2) WEST OF INDIAN MERIDIAN, CLEVELAND COUNTY, OKLAHOMA.
44	FRNKLNS4	Franklin Sw	138	A PART OF THE NORTHWEST QUARTER (NW/4) OF SECTION THIRTY-FOUR (34), TOWNSHIP TEN (10) NORTH, RANGE TWO (2) WEST OF INDIAN MERIDIAN, CLEVELAND COUNTY, OKLAHOMA.
45	FREDRIK2	Frederick Junction	69	A TRACT OF LAND IN THE SOUTHEAST QUARTER (SE/4) OF SECTION SIX (6), TOWNSHIP TWO (2) SOUTH, RANGE SEVENTEEN (17) WEST INDIAN MERIDIAN, TILLMAN COUNTY, OKLAHOMA.
46	FTSUPLY2	Ft. Supply Sw Sta	69	A TRACT OF LAND IN THE NORTHEAST QUARTER OF THE NORTHEAST QUARTER (NE/4 NE/4) OF SECTION SEVEN (7), TOWNSHIP TWENTY-FOUR (24) NORTH, RANGE TWENTY-TWO (22) WEST OF THE INDIAN MERIDIAN, Woodward County, Oklahoma.

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Line No.	**Name**	**Long Name**	**Voltage (kV)**	**Property Description (Located in following counties)**
47	FTSUPLY4	Ft. Supply Sw Sta	138	A TRACT OF LAND IN THE NORTHEAST QUARTER OF THE NORTHEAST QUARTER (NE/4 NE/4) OF SECTION SEVEN (7), TOWNSHIP TWENTY-FOUR (24) NORTH, RANGE TWENTY-TWO (22) WEST OF THE INDIAN MERIDIAN, Woodward County, Oklahoma.
48	GOLDENSW4	Golden Hill Sw Sta	138	A tract of land in the North Half of the Southwest Quarter of the Southwest Quarter (N/2 SW/4 SW/4) of Section 11, Township 6 South, Range 24 East, IM, McCurtain County, Oklahoma.
49	GOTEBO 2	Gotebo Sw Sta	69	A PART OR PORTION OF THE SOUTHWEST QUARTER (SW/4) OF SECTION SIXTEEN (16), TOWNSHIP SEVEN (7) NORTH,RANGE SEVENTEEN (17) WEST, INDIAN MERIDIAN, KIOWA COUNTY, OKLAHOMA.
50	GRANFLD2	Grandfield Sw	69	An 8.26 acre tract lying the East Half (E/2) of Section Twenty Two (22), Township Two (2) South, Range Fourteen (14) West, I.M., Cotton County, Oklahoma.
51	GREASYC4	Greasy Creek Sw Sta	138	NW/4 Sec 25, 8N, 10E, Hughes County, OK
52	HARISBG2	Harrisburg Sw Sta	69	A TRACT OF LAND IN THE SOUTHWEST CORNER OF THE NORTHWEST QUARTER (NW/4) OF SECTION TWENTY-ONE (21), TOWNSHIP ONE (1) SOUTH, RANGE FIVE (5) WEST OF THE INDIAN MERIDIAN, STEPHENS COUNTY, OKLAHOMA.
53	HAZELJT4	Hazel Junction	138	THAT PART OF LOT 4, SECTION ONE (1), TOWNSHIP SIX (6) NORTH, RANGE FIVE (5) EAST, SEMINOLE COUNTY, OKLAHOMA.
54	HAZLTNJ2	Hazelton Junction	69	A TRACT OF LAND 208.7 FEET SQUARE IN THE SOUTHWEST QUARTER (SW/4) OF THE SOUTHEAST QUARTER (SE/4) OF SOUTHEAST QUARTER (SE/4) OF SECTION TWENTY-SEVEN (27), TOWNSHIP THIRTY-THREE (33) SOUTH, RANGE TEN (10) WEST, BARBER COUNTY, KANSAS.
55	HM-BTTP2	Hammon Butler Juction	69	Custer County, Oklahoma
56	HOCHJCT4	Hochatown Junction	138	A TRACT OF LAND IN LOT THREE (3) (NE/4 NW/4) AND IN LOT FOUR (4) (NW/4 NW/4) SECTION ONE (1), TOWNSHIP FIVE (5) SOUTH, RANGE TWENTY-FOUR (24) EAST, IM, MCCURTAIN COUNTY, OKLAHOMA.
57	HOLLSTR2	HOLLISTER Sw Sta	69	ONE ACRE IN THE NORTHEAST CORNER OF THE NORTHEAST QUARTER (NE/4) OF SECTION TWELVE (12), TOWNSHIP TWO (2) SOUTH, RANGE SEVENTEEN (17) WEST INDIAN MERIDIAN, TILLMAN COUNTY, OKLAHOMA.
58	HUGO PP4	Hugo Sw Sta	138	Located in parts of sections fifteen (15), sixteen (16), twenty one (21), twenty two (22), twenty seven (27), and thirty four (34), Township six (6) South, Range niteen (19) East, Chochtaw County, Oklahoma.
59	IDABEL 4	Idabel	138	A TRACK OF LAND IN THE SW/C OF NE/4 OF SECTION TWENTY-SEVEN (27), TOWNSHIP SEVEN (7) SOUTH, RANGE TWENTY-FOUR (24) EAST, MCCURTAIN COUNTY, OKLAHOMA.
60	INGRAMJCT4	Ingram Junction	138	A TRACT OF LAND IN LOT THREE (3), SECTION FIVE (5), TOWNSHIP ELEVEN (11) NORTH, RANGE SEVENTEEN (17) WEST, WASHITA COUNTY, OKLAHOMA.

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A	B	C	D	E
Line No.	**Name**	**Long Name**	**Voltage (kV)**	**Property Description (Located in following counties)**
61	KRSYJCTN4	Kiersey North Junction	138	A part of Lot Eight (8) in Section Twenty-Seven (27), Township Six (6) South, Range Eight (8) East, of the Indian Base and Meridian, Bryan County, Oklahoma.
62	KRSYJCTS4	Kiersey South Junction	138	A part of Lot Eight (8) in Section Twenty-Seven (27), Township Six (6) South, Range Eight (8) East, of the Indian Base and Meridian, Bryan County, Oklahoma.
63	LATTAJT4	Latta Junction	138	Ponotoc County, Oklahoma
64	LKCREEK2	Lake Creek Sw Sta	69	SW/4 Sec 33, 7N, 21W, Greer County, OK
65	LNDSYSW2	Lindsay Sw Sta	69	A tract or parcel of land located in the Northeast Quarter (NE/4) of the Northeast Quarter (NE/4) of Section Twelve (12), Township Four (4) North, Range Four (4) W.I.M., Garvin County, Oklahoma.
66	LOCO 4	Loco Sw Sta	138	A TRACT OF LAND IN THE SOUTHEAST CORNER OF SECTION TWENTY-NINE (29), TOWNSHIP TWO (2) SOUTH, RANGE FIVE (5) WEST OF THE INDIAN MERIDIAN, STEPHENS COUNTY, OKLAHOMA.
67	MARIETA2	Marietta Sw Sta	69	THE EAST 295 FEET OF THE WEST 325 FEET OF THE NORTH 295 FEET OF THE SOUTHWEST QUARTER OF SOUTHWEST QUARTER (SW/4 SW/4) OF SECTION SIXTEEN (16), TOWNSHIP SEVEN (7) SOUTH, RANGE TWO (2) EAST, INDIAN MERIDIAN, LOVE COUNTY, OKLAHOMA.
68	MARIETA4	Marietta Sw Sta	138	THE EAST 295 FEET OF THE WEST 325 FEET OF THE NORTH 295 FEET OF THE SOUTHWEST QUARTER OF SOUTHWEST QUARTER (SW/4 SW/4) OF SECTION SIXTEEN (16), TOWNSHIP SEVEN (7) SOUTH, RANGE TWO (2) EAST, INDIAN MERIDIAN, LOVE COUNTY, OKLAHOMA.
69	MARLOWJ2	Marlow Junction	69	A parcel of land lying in Section Thirty-three (33), Township Three (3) North, Range Eight (8) W.I.M., Grady County, Oklahoma
70	MEDPRKJ2	Medicine Park Junction	69	A TRACT OF LAND IN THE NORTHEAST QUARTER (NE/4) OF SECTION SIXTEEN (16), TOWNSHIP THREE (3) NORTH, RANGE TWELVE (12) WEST, I.M., COMANCHE COUNTY, OK.
71	MOORLND2	Mooreland Pw Plant Sw	69	The Northeast Quarter (NE/4) of Section Sixteen (16), in Township Twenty Three (23) North, Range Nineteen (19) West, I.M., Woodward County, OK.
72	MOORLND4	Mooreland Pw Plant Sw	138	The Southeast Quarter (SE/4) of Section Sixteen (16) in Township Twenty Three (23) North, Range Nineteen (19) West, I.M., Woodward County, OK.
73	MORWODS4	Morewood Sw	138	A track of land lying in the Northeast corner of Section 36, T15N, R20W, Custer County, Oklahoma.
74	NAPLESTP	Naples Junction	138	A tract of land in the Southwest Quarter (SW/4) of Section 14, T6N, R5W, Grady County, Oklahoma.
75	NOEL_SW	Noel Sw Sta	138	A tract of land located in the Southwest corner of Lot Five (5), also sometimes described as the Southwest Quarter of the Northwest Quarter (SW/4 NW/4) of Section Six (6), Township Twenty Six (26) North, Range Thirteen (13) West, I.M., Woods County, Oklahoma.

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A	B	C	D	E
Line No.	**Name**	**Long Name**	**Voltage (kV)**	**Property Description (Located in following counties)**
76	OKEENE 2	Okeene Sw Sta	69	A tract or parcel of land in the Southwest Quarter (SW¼) of the Southeast Quarter (SE¼) of Section Six, Township Eighteen North, Range Eleven W, I.M., Blaine County, Oklahoma.
77	OKEENE 4	Okeene Sw Sta	138	A tract or parcel of land in the Southwest Quarter (SW¼) of the Southeast Quarter (SE¼) of Section Six, Township Eighteen North, Range Eleven W, I.M., Blaine County, Oklahoma.
78	OU SW 4	OU Sw Sta	138	A TRACT OF LAND IN LOT FOUR (4), ALSO KNOWN AS THE SOUTHWEST QUARTER OF THE SOUTHWEST QUARTER (SW/4 SW/4) OF SECTION EIGHTEEN (18), TOWNSHIP EIGHT (8) NORTH, RANGE THREE (3) WEST OF THE INDIAN MERIDIAN, MCCLAIN COUNTY, OKLAHOMA.
79	PAOLI 2	Paoli Sw Sta	69	A tract of land in Lots 6 and 7 (sometimes referred to as fractional W 1/2 SW 1/4) of Section 6, Township 4 North, Range 1 West of the Indian Base and Meridian, Garvin County, Oklahoma.
80	PAOLI 4	Paoli Sw Sta	138	A tract of land in Lots 6 and 7 (sometimes referred to as fractional W 1/2 SW 1/4) of Section 6, Township 4 North, Range 1 West of the Indian Base and Meridian, Garvin County, Oklahoma.
81	PAYNE	Payne Switch	138	A tract of land in the Northeast Quarter (NE/4) of Section Nineteen (19), Township Five (5) North, Range Three (3) West, I.M., McClain County, Oklahoma.
82	PHAROAH4	Pharoah Sw Sta	138	A TRACT OF LAND IN THE NE SW NW OF SECTION 11, TOWNSHIP 10 NORTH, RANGE 11 EAST, OKFUSKEE COUNTY, OKLAHOMA.
83	PINK SW4	Pink Sw Sta	138	A tract in the West Half of the Southeast Quarter (W/2 SE/4) of Section Eighteen (18), Township Nine (9) North, Range Two (2) East, I.M., Pottawatomie County, Oklahoma.
84	RHWIND4	Red Hills Wind Farm Sw	138	A TRACT IN THE SOUTHWEST QUARTER (SW/4) OF SECTION TWENTY-ONE (21), TOWNSHIP ELEVEN (11) NORTH, RANGE FOUR (4) EAST OF THE INDIAN MERIDIAN, POTTAWATOMIE COUNTY, OKLAHOMA.
85	RNGWODJ2	Ringwood Junction	69	A TRACT OR PARCEL OF LAND IN THE SOUTHWEST CORNER OF THE SOUTHWEST QUARTER (SW/4) OF SECTION TEN (10), TOWNSHIP TWENTY-TWO (22) NORTH, RANGE TEN (10) WEST OF THE INDIAN MERIDIAN, MAJOR COUNTY, OKLAHOMA.
86	RUSHSPG2	Rush Springs Sw	69	A tract or parcel of land in the Southwest Quarter (SW¼) of the Southeast Quarter (SE¼) of Section Twenty-Five (25), Township Four (4) North, Range Seven (7) West of the Indian Meridian, in Grady County, Oklahoma.
87	RUSSELL2	Russell Sw Sta	69	A PART OF SECTION NINE (9), TOWNSHIP TWO (2) NORTH, RANGE TWENTY-TWO (22) WEST OF THE INDIAN MERIDIAN, JACKSON COUNTY, OKLAHOMA.
88	RUSSELL4	Russell Sw Sta	138	A PART OF SECTION NINE (9), TOWNSHIP TWO (2) NORTH, RANGE TWENTY-TWO (22) WEST OF THE INDIAN MERIDIAN, JACKSON COUNTY, OKLAHOMA.
89	RUSSETT4	Russett Sw Sta	138	A tract of land lying in the SW/4 of the SW/4 of the SW/4 of Section 21, Township 4 South, Range 5 of the IM in Johnston County, Oklahoma.
90	SNYDER 2	Snyder Sw Sta	69	NW/4 Sec 27, 2N, 17W, Kiowa County, OK

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Line No.	**Name**	**Long Name**	**Voltage (kV)**	**Property Description (Located in following counties)**
91	SNYDER 4	Snyder Switch	138	NW/4 Sec 27, 2N, 17W, Kiowa County, OK
92	STONEWAL LH	Stonewall Switch	138	Coal County, Sec. 19, T-2-N, R-8-EIM, Oklahoma
93	SUNSHIN2	Sunshine Canyon Switch	69	Part of the Northeast Quarter (NE/4) of Section Seven (7), Township Nine (9) North, Range Four (4) West, I.M., McClain County, Oklahoma.
94	SUNSHIN4	Sunshine Canyon Switch	138	Part of the Northeast Quarter (NE/4) of Section Seven (7), Township Nine (9) North, Range Four (4) West, I.M., McClain County, Oklahoma.
95	TALOGA 2	Taloga Switch	69	A TRACT OF LAND IN THE SOUTHWEST CORNER OF THE NORTHWEST QUARTER (NW/4) OF SECTION FOUR (4), TOWNSHIP EIGHTEEN (18) NORTH, RANGE SIXTEEN (16) WEST OF THE INDIAN MERIDIAN, DEWEY COUNTY, OKLAHOMA.
96	TALOGA 4	Taloga Switch	138	A TRACT OF LAND IN THE SOUTHWEST CORNER OF THE NORTHWEST QUARTER (NW/4) OF SECTION FOUR (4), TOWNSHIP EIGHTEEN (18) NORTH, RANGE SIXTEEN (16) WEST OF THE INDIAN MERIDIAN, DEWEY COUNTY, OKLAHOMA.
97	TEXOMAJ4	Texoma Junction	138	A tract in the Southwest Quarter (SW/4) of Section Three (3), Township Seven (7) South, Range Six (6) East, I.M., Marshall County, Oklahoma.
98	TIPTONJ2	Tipton Junction	69	A PART OF THE SOUTHWEST QUARTER (SW/4) OF SECTION THIRTY-FIVE (35), TOWNSHIP ONE (1) NORTH, RANGE NINETEEN (19) WEST OF THE INDIAN MERIDIAN, TILLMAN COUNTY, OKLAHOMA.
99	TUPELO4	Tupelo Sw	138	NW/4 Sec 27, 2N, 8E, Coal County, OK
100	TUPLOTP4	Tupelo Tap	138	NW/4 Sec 27, 2N, 8E, Coal County, OK
101	TWNLAKE4	Twin Lakes Sw & Caps	138	A tract of land in the Southeast Quarter (SE/4) of Section Eight (8), Township Fifteen (15) North, Range Four (4) West, I.M., Logan County, Oklahoma.
102	VERNON 2	Vernon Sw Sta (W White City Load below)	69	Wilbarger County, Texas
103	WAKITA 2	Wakita Sw Station	69	A tract of land in the NW/4 of Section 35, Township 28 North, Range 8 West, I.M., Grant County, Oklahoma.
104	WAKITA_138	Wakita Sw Station	138	A tract of land in the NW/4 of Section 35, Township 28 North, Range 8 West, I.M., Grant County, Oklahoma.
105	WASHITA2	Washita Sw Sta	69	A PARCEL OF LAND IN THE SOUTHEAST QUARTER (SE/4) OF SECTION FIVE (5), TOWNSHIP SEVEN (7) NORTH, RANGE ELEVEN (11) WEST OF THE INDIAN MERIDIAN, CADDO COUNTY, OKLAHOMA.
106	WASHITA4	Washita Sw Sta	138	A PARCEL OF LAND IN THE SOUTHEAST QUARTER (SE/4) OF SECTION FIVE (5), TOWNSHIP SEVEN (7) NORTH, RANGE ELEVEN (11) WEST OF THE INDIAN MERIDIAN, CADDO COUNTY, OKLAHOMA.
107	WATNGSW2	Watonga Sw	69	NE/4 Sec 25, 16N, 11W, Blaine County, OK
108	WEWOKA 4	Wewoka Sw Sta	138	A tract of land in the Southwest Quarter of the Northwest Quarter of the Southwest Quarter (SW/4 NW/4 SW/4) of Section Twenty-Five (25), Township Nine (9) North, Range Seven (7) East, I.M., Seminole County, Oklahoma.

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A	B	C	D	E
Line No.	**Name**	**Long Name**	**Voltage (kV)**	**Property Description (Located in following counties)**
109	WINCH_TAP	Winchester Tap	69	A tract of land in the NE/4 of Section 22, 28N, 15W, Woods County, Oklahoma, containing 2.07 acres, more or less.
110	WOODWRD2	Woodward Sw	69	LOTS SEVENTEEN (17), EIGHTEEN (18), NINETEEN (19), TWENTY (20), TWENTY-ONE (21) AND TWENTY-TWO (22), BLOCK FIFTEEN (15), IN HIGHLAND PARK ADDITION TO THE CITY OF WOODWARD, WOODWARD COUNTY, OKLAHOMA, ACCORDING TO THE RECORDED PLAT THEREOF.
111	Tran Subs Qualified Gross Plant		100%	
112	Note:			
113	A. The addition of new lines and the removal of outdated lines may be necessary in order to accurately			
114	provide information, and populate or remove data in the Worksheet with changes in future years.			
115	Where appropriate, these changes will provide detail and linkage to updated Form 12 data requirements or			
116	other similar supporting documentation. Additional line items or line deletions will not require FPA Section			
117	205 or 206 filings. WFEC will describe such changes in the Annual Update, and the changes will be			
118	subject to the review of Interested Parties under the procedures set forth in WFEC's Implementation			
119	Protocols. WFEC may not change the columns or the formulas included in these Worksheets during			
120	the Annual Update.			

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Qualified Lines

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A	B	C	D	E	F
Line No.	**From**	**To**	**Voltage (kV)**	**LENGTH (Miles)**	**Property Description (Located in following counties)**
1	BEAVERRIVER2	BEAVER 2	69	2.1	Harper to Harper
2	BEAVER 2	BEAVERJ2	69	8.0	Harper to Harper
3	BEAVERJ2	FTSUPLY2	69	16.2	Harper thru Ellis to Woodward
4	STOCKHOLM2	FTSUPLY2	69	14.5	Harper to Woodward
5	STOCKHOLM2	BUFBEAR2	69	-	Harper to Harper
6	BUFFALO2	BUFBEAR2	69	3.2	Harper to Harper
7	BUFFALO2	WEST 2	69	21.6	Harper to Woods
8	FREEDOM2	WEST 2	69	15.9	Woods to Woods
9	WINCH_TAP	FREEDOM2	69	11.6	Woods to Woods
10	WINCH_TAP	ALVA 2	69	6.9	Woods to Woods
11	ALVA 2	CHEROKS2	69	11.0	Woods to Alfalfa
12	BRLNGTN2	CHEROKS2	69	3.5	Alfalfa to Alfalfa
13	BRLNGTN2	HAZLTNJ2	69	4.0	Alfalfa to Alfalfa
14	FTSUPLY2	FARGOJCT2	69	15.0	Woodward to Woodward
15	WOODWRD2	FARGOJCT2	69	2.1	Woodward to Woodward
16	WOODWRD2	CRTSJCT2	69	9.4	Woodward to Woodward
17	MOORLND2	CRTSJCT2	69	1.0	Woodward to Woodward
18	WODWRD 2	WOODWRD2	69	3.5	Woodward to Woodward
19	CHERPLT2/CEDAR5	WOODWRD2	69	2.0	Woodward to Woodward
20	VICI 2	WOODWRD2	69	22.3	Dewey to Woodward
21	TALOGA 2	VICI 2	69	15.8	Dewey to Dewey
22	CANTON-2	TALOGA 2	69	9.7	Dewey to Dewey
23	CANTON-2	OKEENE 2	69	19.1	Dewey to Blaine
24	PUTNAM 2	TALOGA 2	69	19.3	Dewey to Dewey
25	HM-BTTP2	PUTNAM 2	69	7.0	Custer to Dewey
26	ARAPAHO2	HM-BTTP2	69	12.5	Custer to Custer
27	ARAPAHO2	INDPARK2	69	8.0	Custer to Washita
28	WCORDELLJ2	INDPARK2	69	11.7	Washita to Washita

Western Farmers Electric Cooperative, Inc.

Qualified Lines

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A	B	C	D	E	F
Line No.	**From**	**To**	**Voltage (kV)**	**LENGTH (Miles)**	**Property Description (Located in following counties)**
29	WCORDELLJ2	CORDELL2	69	1.2	Washita to Washita
30	CORDELL2	GOTEBO 2	69	13.6	Washita to Kiowa
31	GOTEBO 2	LONEWLF2	69	16.0	Kiowa to Kiowa
32	LKCREEK2	LONEWLF2	69	11.0	Greer to Kiowa
33	GYPSUM 2	RUSSELL2	69	4.0	Jackson to Jackson
34	CARTERJ2	LKCREEK2	69	15.6	Beckham to Greer
35	CARTERJ2	DILL JT2	69	5.0	Beckham to Beckham
36	DILL JT2	ELKCITY2	69	4.7	Beckham to Beckham
37	ELKCTY-2	ELKCITY2	69	1.9	Beckham to Beckham
38	DILL 2	DILL JT2	69	5.5	Washita to Beckham
39	GRANITE2	LKCREEK2	69	7.0	Greer to Greer
40	GRANITE2	OMMANGM2	69	5.0	Greer to Greer
41	RUSSELL2	OMMANGM2	69	19.0	Jackson to Greer
42	ELDORDJ2	GYPSUM 2	69	7.1	Harmen to Jackson
43	ELDORDJ2	ELDORDO2	69	11.5	Harmen to Jackson
44	LAKEP2WT	ELDORDO2	69	15.0	Hardeman to Jackson
45	GOTEBO 2	MTNVIEW2	69	15.5	Kiowa to Kiowa
46	MTNVIEW2	PINERDG2	69	13.7	Kiowa to Caddo
47	PINERDG2	WASHITA2	69	7.2	Caddo to Caddo
48	CADDO 2	WASHITA2	69	6.6	Caddo to Caddo
49	ANADARK2	CADDO 2	69	1.7	Caddo to Caddo
50	ANADARK2	COGAR 2	69	21.2	Caddo to Caddo
51	COGAR 2	ELRENOJ2	69	10.6	Caddo to Canadian
52	CANA	ELRENOJ2	69	3.3	Canadian to Canadian
53	CANA	CALUMET2	69	9.1	Canadian to Canadian
54	CALUMET2	WATNGSW2	69	16.8	Canadian to Blaine
55	OKEENE 2	WATNGSW2	69	13.5	Blaine to Blaine
56	FAIRVEW2	OKEENE 2	69	15.1	Major to Blaine

Western Farmers Electric Cooperative, Inc.

Qualified Lines

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A	B	C	D	E	F
Line No.	**From**	**To**	**Voltage (kV)**	**LENGTH (Miles)**	**Property Description (Located in following counties)**
57	FAIRVEW2	OMFAIRV2	69	2.0	Major to Major
58	FAIRVEW2	RNGWODJ2	69	10.1	Major to Major
59	EAGLCHF2	RNGWODJ2	69	6.0	Major to Major
60	CARMEN 2	EAGLCHF2	69	9.0	Alfalfa to Major
61	CARMEN 2	CHEROKS2	69	17.0	Alfalfa to Alfalfa
62	CLEO JT2	RNGWODJ2	69	12.0	Major to Major
63	CLEOCOR2	CLEO JT2	69	1.6	Major to Major
64	CLEO JT2	RNGWOOD2	69	9.8	Major to Major
65	NASH 2	RNGWOOD2	69	23.5	Major thru Alfalfa thru Garfield to Grant
66	NASH 2	WAKITA 2	69	14.9	Grant to Grant
67	ALTUS_ 2	RUSSELL2	69	12.0	Jackson to Jackson
68	ALTUS_ 2	ALTUSSW2	69	0.5	Jackson to Jackson
69	ALTUSSW2	NAVAJO 2	69	2.5	Jackson to Jackson
70	NAVAJO 2	SNYDER 2	69	15.0	Jackson thru Tillman to Kiowa
71	SNYDER 2	TIPTONJ2	69	9.6	Kiowa to Tillman
72	FREDRIK2	TIPTONJ2	69	7.6	Tillman to Tillman
73	FREDRIK2	HOLLSTR2	69	5.1	Tillman to Tillman
74	GUYER 2	HOLLSTR2	69	18.3	Wichita to Tillman
75	ELCTRSW2	GUYER 2	69	8.3	Wichita to Wichita
76	DIVERSW2	ELCTRSW2	69	4.5	Wilbarger to Wichita
77	DIVERSW2	LOCKETT2	69	23.3	Wilbarger to Wilbarger
78	LOCKETT2	VERNON 2	69	12.2	Wilbarger to Wilbarger
79	RUSSELL2	VERNON 2	69	34.1	Jackson to Wilbarger
80	GRANFLD2	HOLLSTR2	69	18.0	Cotton to Tillman
81	GERONIMO	GRANFLD2	69	14.9	Cotton to Cotton
82	GERONIMO	ESQNDLJ2	69	3.8	Cotton to Cotton
83	WALTRS-2	ESQNDLJ2	69	1.1	Cotton to Cotton
84	WALTRS-2	WALTERS2	69	4.9	Cotton to Cotton

Western Farmers Electric Cooperative, Inc.

Qualified Lines

Year Ending December 31, 2016

A	B	C	D	E	F
Line No.	**From**	**To**	**Voltage (kV)**	**LENGTH (Miles)**	**Property Description (Located in following counties)**
85	COMANCH2	WALTERS2	69	13.5	Stephens to Cotton
86	COMANCH2	SUGDEN 2	69	18.3	Stephens to Jefferson
87	COMANCH2	DUNCAN 2	69	7.8	Stephens to Stephens
88	RUSHSPG2	STEPHNS2	69	15.2	Grady to Stephens
89	MARLOWJ2	RUSHSPG2	69	9.2	Grady to Grady
90	FLETCHR2	MARLOWJ2	69	7.0	Comanche to Grady
91	FLETCHR2	MEDPRKJ2	69	3.8	Comanche to Comanche
92	CYRIL 2	MEDPRKJ2	69	3.3	Comanche to Caddo
93	ANADARK2	CYRIL 2	69	12.8	Caddo to Caddo
94	EL RENO2	ELRENOJ2	69	6.5	Canadian to Canadian
95	MUSTANG2	EL RENO2	69	21.3	Canadian to Canadian
96	MUSTANG2	SARAROAD2	69	2.1	Canadian to Canadian
97	SARAROAD2	SUNSHIN2	69	10.0	Canadian to Cleveland
98	SPECTRM2 2	DUNCAN 2	69	6.7	Stephens to Stephens
99	SPECTRM2 2	STEPHNS2	69	1.1	Stephens to Stephens
100	BRAY	STEPHNS2	69	5.2	Stephens to Stephens
101	BRAY	RUSHSPG2	69	10.1	Stephens to Grady
102	BRADLEY2	RUSHSPG2	69	6.9	Grady to Grady
103	BRADLEY2	LNDSYSW2	69	11.0	Grady to Garvin
104	LNDSYSW2	WALVILL2	69	4.9	Garvin to Garvin
105	ELMORE 2	WALVILL2	69	6.2	Garvin to Garvin
106	BRADYJT2	ELMORE 2	69	6.0	Garvin to Garvin
107	BRADY 2	BRADYJT2	69	11.0	Garvin to Garvin
108	BRADYJT2	EOLA 2	69	4.3	Garvin to Garvin
109	ELMORE 2	PAOLI 2	69	10.8	Garvin to Garvin
110	BASELIN2	EOLA 2	69	10.8	Stephens to Garvin
111	LEXNGTN2	PAOLI 2	69	14.3	Cleveland thru McClain to Garvin
112	BASELIN2	VELMA 2	69	5.3	Stephens to Stephens

Western Farmers Electric Cooperative, Inc.

Qualified Lines

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A	B	C	D	E	F
Line No.	**From**	**To**	**Voltage (kV)**	**LENGTH (Miles)**	**Property Description (Located in following counties)**
113	HARISBG2	VELMA 2	69	3.0	Stephens to Stephens
114	DUNCAN 2	HARISBG2	69	11.0	Stephens to Stephens
115	FTSUPLY4	IODINE 4	138	13.0	Woodward to Woodward
116	IODINE 4	MOORLND4	138	12.7	Woodward to Woodward
117	KNOBHIL4	NOEL_SW	138	3.5	Woods to Woods
118	NOEL_SW	ROSE_VALLEY	138	7.4	Woods to Woods
119	ROSE_VALLEY	MOORLND4	138	33.8	Woods to Woodward
120	NOEL_SW	SALT_PLAINS	138	13.9	Woods to Alfalfa
121	C_CITY_138	SALT_PLAINS	138	2.1	Alfalfa to Alfalfa
122	C_CITY_138	BYRON_138	138	11.0	Alfalfa to Alfalfa
123	BYRON_138	SANDY_CN_138	138	13.0	Alfalfa to Grant
124	SANDY_CN_138	WAKITA_138	138	1.3	Grant to Grant
125	WAKITA_138	RENFROW4	138	16.5	Grant to Grant
126	RENFROW4	RENFROW4	138	2.1	Grant to Grant
127	BEARCAT	MOORLND4	138	1.5	Woodward to Woodward
128	BEARCAT	NINMILE 4	138	34.5	Woodward to Dewey
129	MORWODS4	NINMILE 4	138	12.0	Custer to Dewey
130	MORWODS4	MORWOOD4	138	4.6	Custer to Custer
131	BRANTLEY4	MORWOOD4	138	10.9	Roger Mills to Custer
132	BRANTLEY4	DURHAM 4	138	22.5	Roger Mills to Roger Mills
133	DURHAM 4	SWEETWR4	138	32.5	Roger Mills to Roger Mills
134	BULOJ4	SWEETWR4	138	-	Beckham to Beckham
135	BULOJ4	ERICK 4	138	10.7	Beckham to Beckham
136	ELLIS 4	MORWODS4	138	6.1	Custer to Custer
137	GRACMNT4	WASHITA4	138	6.0	Caddo to Caddo
138	ELLIS 4	RHWIND4	138	12.0	Custer to Custer
139	GRACMNT4	WASHITA4	138	7.2	Caddo to Caddo
140	ELKCTY-4	RHWIND4	138	11.0	Beckham thru Washita to Custer

Western Farmers Electric Cooperative, Inc.

Qualified Lines

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A	B	C	D	E	F
Line No.	**From**	**To**	**Voltage (kV)**	**LENGTH (Miles)**	**Property Description (Located in following counties)**
141	GRACMNT4	ANADARK4	138	5.3	Caddo to Caddo
142	CLINTJC4	CLINTON4	138	8.5	Custer to Custer
143	CLINTON4	WEATHFD4	138	13.3	Custer to Custer
144	DEERCR	WEATHFD4	138	6.0	Custer to Custer
145	DEERCR	HYDRO 4	138	13.1	Custer thru Washita to Caddo
146	HYDRO 4	SICKLES4	138	11.0	Caddo to Caddo
147	BINGERJ4	SICKLES4	138	6.3	Caddo to Caddo
148	BINGERJ4	ONEY 4	138	5.0	Caddo to Caddo
149	ONEY 4	WASHITA4	138	7.6	Caddo to Caddo
150	ANADARK4	BLUCAN5 4	138	23.9	Caddo to Comanche
151	PARADSE4	BLUCAN5 4	138	2.2	Comanche to Comanche
152	MDCPRK4	PARADSE4	138	3.3	Comanche to Comanche
153	MDCPRK4	CACHEJ4	138	16.9	Comanche to Comanche
154	CACHE4	CACHEJ4	138	2.1	Comanche to Comanche
155	SNYDER 4	CACHEJ4	138	18.5	Comanche to Kiowa
156	CACHE4	INDHOMA4	138	4.5	Comanche to Comanche
157	INDHOMA4	GRNDFLD4	138	13.7	Comanche to Cotton
158	ANADARK4	POCASET4	138	16.1	Caddo to Grady
159	POCASET4	TUTTLE 4	138	12.0	Grady to Grady
160	BRIDGECR	TUTTLE 4	138	6.9	Grady to Grady
161	BRIDGECR	SUNSHIN4	138	3.7	Grady to McClain
162	BAILEY4	SUNSHIN4	138	9.3	Cleveland to McClain
163	SEQUOYAHJ4	ANADARK4	138	1.3	Caddo to Caddo
164	SEQUOYAHJ4	CORN TP4	138	20.0	Caddo to Grady
165	NAPLESTP	CORN TP4	138	10.9	Grady to Grady
166	NAPLESTP	PAYNE	138	8.2	Grady to McClain
167	CORNVIL4	CORN TP4	138	3.8	Grady to Grady
168	PAYNE	PAOLI 4	138	12.8	McClain to Garvin

Western Farmers Electric Cooperative, Inc.

Qualified Lines

Year Ending December 31, 2016

A	B	C	D	E	F
Line No.	**From**	**To**	**Voltage (kV)**	**LENGTH (Miles)**	**Property Description (Located in following counties)**
169	MOORLND4	TALOGA 4	138	31.7	Woodward to Dewey
170	PIC4	MOORLND4	138	10.1	Woodward to Woodward
171	PIC4	CEDRDAL4	138	10.3	Woodward to Major
172	CEDRDAL4	OKEENE 4	138	33.9	Major to Blaine
173	DOVERSW4	OKEENE 4	138	27.1	Kingfisher to Blaine
174	HENESEY4	DOVERSW4	138	5.9	Kingfisher to Kingfisher
175	DOVER 4	DOVERSW4	138	11.0	Kingfisher to Kingfisher
176	DOVER 4	TWNLAKE4	138	12.6	Kingfisher to Logan
177	CRESENT4	TWNLAKE4	138	7.0	Logan to Logan
178	CASHION4	TWNLAKE4	138	7.5	Logan to Logan
179	CASHION4	REEDING2	138	11.0	Logan to Kingfisher
180	EKNGFSH3	REEDING2	138	13.4	Kingfisher to Kingfisher
181	EKNGFSH3	NKNGFSH	138	6.4	Kingfisher to Kingfisher
182	NKNGFSH	DOVERSW4	138	9.0	Kingfisher to Kingfisher
183	COMANCH4	LOCO 4	138	13.4	Stephens to Stephens
184	COMANCH4	EMPIRE 4	138	10.0	Stephens to Stephens
185	EMPIRE 4	FLETCH-4	138	25.0	Stephens to Comanche
186	FLETCH-4	GEORGIA4	138	14.9	Comanche to Caddo
187	ANADARK4	GEORGIA4	138	3.0	Caddo to Caddo
188	COLE	CRINER	138	10.2	McClain to McClain
189	COLE	OU SW 4	138	4.0	McClain to McClain
190	BLANCHD4	OU SW 4	138	2.0	McClain to McClain
191	GOLDSBY4	OU SW 4	138	4.9	McClain to McClain
192	CANADNS4	GOLDSBY4	138	6.0	Cleveland to McClain
193	NOBLE4	CANADNS4	138	6.1	Cleveland to Cleveland
194	NOBLE4	LIDDELL4	138	-	Cleveland to Cleveland
195	FRNKLNS4	LIDDELL4	138	5.8	Cleveland to Cleveland
196	FRANKLN4	FRNKLNS4	138	7.0	Cleveland to Cleveland

Western Farmers Electric Cooperative, Inc.

Qualified Lines

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A	B	C	D	E	F
Line No.	**From**	**To**	**Voltage (kV)**	**LENGTH (Miles)**	**Property Description (Located in following counties)**
197	FRNKLNS4	WMOORE 4	138	9.3	Cleveland to Cleveland
198	BAILEY4	WMOORE 4	138	-	Cleveland to Cleveland
199	FRANKLN4	PINK SW4	138	7.5	Cleveland to Pottawatomie
200	HIGHLND4	PINK SW4	138	6.0	Pottawatomie to Pottawatomie
201	CHISNEY4	HIGHLND4	138	11.5	Pottawatomie to Pottawatomie
202	CHISNEY4	INGRAMJCT4	138	-	Pottawatomie to Pottawatomie
203	INGRAMJCT4	HAZELJT4	138	12.0	Pottawatomie to Seminole
204	HAZELJT4	UNDCLAY4	138	8.0	Seminole to Seminole
205	UNDCLAY4	WEWOKA 4	138	8.0	Seminole to Seminole
206	CROMWEL4	WEWOKA 4	138	6.0	Seminole to Seminole
207	TRNCNDACV4	CROMWEL4	138	-	Seminole to Seminole
208	TRNCNDACV4	PARAGON4	138	1.8	Seminole to Okfuskee
209	PARAGON4	WETUMKA4	138	8.9	Okfuskee to Okfuskee
210	PHAROAH4	WETUMKA4	138	9.4	Okfuskee to Okfuskee
211	DUSTIN 4	PHAROAH4	138	8.0	Hughes to Okfuskee
212	DUSTIN 4	HANNA 4	138	8.0	Hughes to Mcintosh
213	HANNA 4	MCALSTR4	138	13.5	Mcintosh to Pittsburg
214	CANADAN4	MCALSTR4	138	12.0	Pittsburg to Pittsburg
215	TENASKAWP4	CANADAN4	138	12.1	Pittsburg to Pittsburg
216	TENASKAWP4	CARBON 4	138	5.7	Pittsburg to Pittsburg
217	LONEOAK4	CARBON 4	138	5.5	Pittsburg to Pittsburg
218	LONEOAK4	HARTSHN4	138	0.4	Pittsburg to Pittsburg
219	HARTSHN4	SAVANNA4	138	13.7	Pittsburg to Pittsburg
220	PITTSBG4	SAVANNA4	138	12.0	Pittsburg to Pittsburg
221	ASHLAND4	PITTSBG4	138	17.0	Coal to Pittsburg
222	ASHLAND4	COLGATE4	138	13.7	Coal to Coal
223	TUPELO4	COLGATE4	138	-	Coal to Coal
224	TUPELO 4	TUPELO4	138	12.0	Coal to Coal

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Qualified Lines

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A	B	C	D	E	F
Line No.	**From**	**To**	**Voltage (kV)**	**LENGTH (Miles)**	**Property Description (Located in following counties)**
225	TUPELO 4	TUPLOTP4	138	1.3	Coal to Coal
226	TUPLOTP4	STONEWAL LH	138	3.0	Coal to Coal
227	LASALLE4	STONEWAL LH	138	7.0	Pontotoc to Coal
228	LASALLE4	LATTAJT4	138	7.0	Pontotoc to Pontotoc
229	LATTAJT4	OILCNTR4	138	5.0	Pontotoc to Pontotoc
230	OILCNTR4	STRATFD4	138	7.5	Pontotoc to Garvin
231	CIVIT 4	STRATFD4	138	14.0	Garvin to Garvin
232	CIVIT 4	PAOLI 4	138	12.0	Garvin to Garvin
233	PAOLI 4	BASELIN4	138	28.8	Garvin to Stephens
234	ARCO 4	BASELIN4	138	5.2	Stephens to Stephens
235	ARCO 4	PINTO 4	138	1.4	Stephens to Stephens
236	LOCO 4	PINTO 4	138	10.2	Stephens to Stephens
237	HEALDTN4	LOCO 4	138	12.8	Jefferson to Stephens
238	HEALDTN4	RINGLNG4	138	4.0	Jefferson to Jefferson
239	RINGLNG4	SWILSON4	138	13.2	Jefferson thru Carter to Love
240	MARIETA4	SWILSON4	138	17.0	Love to Love
241	ENVILLE	MARIETA4	138	11.4	Love to Love
242	ENVILLE	LEBANON4	138	6.5	Love to Marshall
243	LEBANON4	TEXOMAJ4	138	8.0	Marshall to Marshall
244	CANEYCK4	TEXOMAJ4	138	0.1	Marshall to Marshall
245	S BROWN4	RUSSETT4	138	18.4	Bryan thru Marshall to Johnston
246	KIERSEY4	KRSYJCTS4	138	6.4	Bryan to Bryan
247	COLBERT4	KIERSEY4	138	8.9	Bryan to Bryan
248	SEAWAY4	COLBERT4	138	3.9	Bryan to Bryan
249	S BROWN4	KRSYJCTN4	138	1.0	Bryan to Bryan
250	SCOLEMN4	KRSYJCTN4	138	2.5	Bryan to Bryan
251	DURANT 4	SCOLEMN4	138	10.0	Bryan to Bryan
252	BENNGTN4	DURANT 4	138	15.5	Bryan to Bryan

Western Farmers Electric Cooperative, Inc.

Qualified Lines

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A	B	C	D	E	F
Line No.	**From**	**To**	**Voltage (kV)**	**LENGTH (Miles)**	**Property Description (Located in following counties)**
253	BENNGTN4	BENNSUB4	138	1.4	Bryan to Bryan
254	BENNGTN4	UNGER 4	138	13.0	Bryan to Choctaw
255	UNGER 4	WSTBANK4	138	12.0	Choctaw to Choctaw
256	FROGVIL4	WSTBANK4	138	11.0	Choctaw to Choctaw
257	FROGVIL4	HUGO PP4	138	6.0	Choctaw to Choctaw
258	VALIANT4	HUGO PP4	138	17.4	McCurtain to Choctaw
259	HUGO PP4	VALLANT4	138	10.9	Choctaw to McCurtain
260	GARVIN4	VALLANT4	138	16.7	McCurtain to McCurtain
261	GARVIN4	IDABEL 4	138	8.5	McCurtain to McCurtain
262	HOLYCRK4	IDABEL 4	138	3.4	McCurtain to McCurtain
263	BROKNBW4	HOLYCRK4	138	2.5	McCurtain to McCurtain
264	BROKNBW4	GOLDENSW4	138	1.5	McCurtain to McCurtain
265	GOLDENSW4	DOMINJCT4	138	0.6	McCurtain to McCurtain
266	HOCHJCT4	DOMINJCT4	138	1.4	McCurtain to McCurtain
267	HOCHJCT4	HOCHTWN4	138	3.1	McCurtain to McCurtain
268	BRKN BW4	HOCHTWN4	138	2.5	McCurtain to McCurtain
269	CRAIGJT4	MTRIVER4	138	1.1	McCurtain to McCurtain
270	HOCHJCT4	MTRIVER4	138	6.6	McCurtain to McCurtain
271	SAWYER4	HUGO PP4	138	6.7	Choctaw to Choctaw
272	SAWYER4	RATTAN 4	138	8.4	Choctaw to Pushmataha
273	DARWIN 4	RATTAN 4	138	18.1	Pushmataha to Pushmataha
274	DARWIN 4	LANE 4	138	20.0	Pushmataha to Atoka
275	LANE 4	ATKEAST4	138	4.0	Atoka to Atoka
276	ATOKA--4	ATKWEST4	138	6.5	Atoka to Atoka
277	TUPELO 4	ATKWEST4	138	34.0	Coal to Atoka
278	ATOKA--4	ATKEAST4	138	6.5	Atoka to Atoka
279	LAMAR4	OU SW 4	138	3.8	McClain to McClain
280	LAMAR4	WNORMAN4	138	4.5	McClain to Cleveland

Western Farmers Electric Cooperative, Inc.

Qualified Lines
Year Ending December 31, 2016

A	B	C	D	E	F
Line No.	**From**	**To**	**Voltage (kV)**	**LENGTH (Miles)**	**Property Description (Located in following counties)**
281	ACME 4	WNORMAN4	138	3.8	Cleveland to Cleveland
282	ACME 4	FRNKLNS4	138	4.9	Cleveland to Cleveland
283	CANADNS2	LIL AXE2	69	11.1	Cleveland to Cleveland
284	LEXNGTN2	LIL AXE2	69	9.7	Cleveland to Cleveland
285	SNYDER-4	SNYDER 4	138	4.0	Kiowa to Kiowa
286	JENSEN 4	EL RENO4	138	2.1	Canadian to Canadian
287	CANADN-4	CANADNS4	138	0.1	Cleveland to Cleveland
288	MAYSVLT4	MAYSVILLE4	138	-	Garvin to Garvin
289	MDFRDTP4	MDFRDJCT	138	5.0	Grant to Grant
290	MDFRDJCT	PONDCREEK	138	7.0	Grant to Grant
291	CRINER	PAYNE	138	6.3	McClain to McClain
292	Total Qualified Miles			2,742.6	
293	Description	Owned Miles	Qualified Miles	Ratio	
294	Tran Qual Ckt Miles - 138 kV	2,008.2	1,606.5	79.997%	
295	Tran Qual Ckt Miles - 69 kV	1,563.4	1,136.1	72.669%	
296	Total 138 & 69 kV	3,571.6	2,742.6	76.789%	
297	Note:				
298	A. The addition of new lines and the removal of outdated lines may be necessary in order to accurately				
299	provide information, and populate or remove data in the Worksheet with changes in future years.				
300	Where appropriate, these changes will provide detail and linkage to updated Form 12 data requirements or				
301	other similar supporting documentation. Additional line items or line deletions will not require FPA Section				
302	205 or 206 filings. WFEC will describe such changes in the Annual Update, and the changes will be				
303	subject to the review of Interested Parties under the procedures set forth in WFEC's Implementation				
304	Protocols. WFEC may not change the columns or the formulas included in these Worksheets during				
305	the Annual Update.				

Western Farmers Electric Cooperative, Inc.

Account 575/576 Expenses
Year Ending December 31, 2016

A	B	C	D	E	F
Line	Account No.	Description	Annual Expense Amount	% Included in SPP	SPP Amount
	575.1-575.8 RTO/ISO Expense - Operation				
1a			$0.00	100%	$0.00
1b			$0.00	100%	$0.00
…			$0.00	100%	$0.00
2	**Total 575.1-575.8 RTO/ISO Expense - Operation (sum lines 1a-1xx) (Note A)**		$0.00		$0.00
	576.1-576.5 RTO/ISO Expense - Maintenance				
3a			$0.00	100%	$0.00
3b			$0.00	100%	$0.00
…			$0.00	100%	$0.00
4	**576.1-576.5 RTO/ISO Expense - Maintenance (sum lines 3a-3xx) (Note B)**		$0.00		$0.00

5 Notes
6 A. The total on line 2, column D must reconcile to the amounts shown on RUS12.
7 B. The total on line 4, column D must reconcile to the amounts shown on RUS12.
8 C. Amounts listed on lines 1a-1xx and 3a-3xx are only eligible for inclusion in SPP Zone 13 ATRR following a change in
9 accounting procedures to the RUS Form 12 or Uniform System of Accounts, which would classify amounts in these accounts
10 as eligible for transmission rate recovery. To the extent that this occurs, WFEC may file a single-issue Section 205 filing with the
11 Commission to seek recovery of these amounts in Zone 13 rates. WFEC may not include any costs absent authroization from FERC via a Section 205 or 206 filing.
12 D. The addition of new lines and the removal of outdated lines necessary to populate or remove data in the Worksheet with the changes in future years does not
13 require a Federal Power Act section 205 or 206 filing. The addition or removal of columns and formulas contained with those columns cannot be changed absent a
14 Federal Power Act section 205 or 206 filing.

Attachment B

Supporting Work Papers

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 21 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY

INSTRUCTIONS - See help in the online application.

BORROWER DESIGNATION OK0032

PERIOD ENDED December, 2016 (Prepared with Audited Dat

BORROWER NAME Western Farmers Electric Cooperative

This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552)

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII

(check one of the following)

[X] All of the obligations under the RUS loan documents have been fulfilled in all material respects.

[ ] There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part A Section C of this report.

Gary Roulet

3/29/2017
DATE

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL

INSTRUCTIONS - See help in the online application.

BORROWER DESIGNATION
OK0032

PERIOD ENDED
December, 2016

SECTION A. STATEMENT OF OPERATIONS

	ITEM	YEAR-TO-DATE LAST YEAR (*a*)	YEAR-TO-DATE THIS YEAR (*b*)	YEAR-TO-DATE BUDGET (*c*)	THIS MONTH (*d*)
1.	Electric Energy Revenues	636,428,048	615,088,099	636,069,734	52,563,484
2.	Income From Leased Property (Net)	0	0	0	0
3.	Other Operating Revenue and Income	34,819,180	40,049,425	29,928,066	5,116,233
4.	**Total Operation Revenues & Patronage Capital *(1 thru 3)***	671,247,228	655,137,524	665,997,800	57,679,717
5.	Operating Expense – Production - Excluding Fuel	20,535,623	21,461,499	22,036,075	2,244,308
6.	Operating Expense – Production - Fuel	109,500,651	110,572,423	141,181,718	11,880,916
7.	Operating Expense – Other Power Supply	331,481,012	303,460,181	290,279,132	27,111,900
8.	Operating Expense – Transmission	66,623,895	70,254,210	66,998,240	6,861,094
9.	Operating Expense – RTO/ISO	2,512,613	8,461,749	2,493,000	920,344
10.	Operating Expense – Distribution	6,163,288	6,215,660	5,951,111	730,398
11.	Operating Expense – Customer Accounts	283,311	287,939	300,753	21,029
12.	Operating Expense – Customer Service & Information	22,570	12,598	37,250	1,351
13.	Operating Expense – Sales	2,338,989	2,473,606	3,476,478	645,220
14.	Operating Expense – Administrative & General	9,443,712	10,914,173	10,912,460	1,240,037
15.	**Total Operation Expense *(5 thru 14)***	548,905,664	534,114,038	543,666,217	51,656,597
16.	Maintenance Expense – Production	15,678,431	21,178,532	18,515,038	1,554,114
17.	Maintenance Expense – Transmission	2,140,177	2,179,569	2,529,657	121,042
18.	Maintenance Expense – RTO/ISO	2,512,613	0	2,493,000	0
19.	Maintenance Expense – Distribution	1,126,418	1,250,440	1,434,935	120,473
20.	Maintenance Expense – General Plant	1,027,133	856,255	1,055,445	81,504
21.	**Total Maintenance Expense *(16 thru 20)***	22,484,772	25,464,796	26,028,075	1,877,133
22.	Depreciation and Amortization Expense	39,387,525	40,785,918	41,607,104	3,845,996
23.	Taxes	0	0	0	2,785
24.	Interest on Long-Term Debt	42,674,449	38,774,783	42,470,536	3,275,717
25.	Interest Charged to Construction – Credit	(1,020,409)	(1,163,322)	(840,000)	(292,711)
26.	Other Interest Expense	291,814	0	300,000	0
27.	Asset Retirement Obligations	101,641	551,233	108,756	45,936
28.	Other Deductions	323,532	144,341	101,300	40,656
29.	**Total Cost Of Electric Service *(15 + 21 thru 28)***	653,148,988	638,671,787	653,441,988	60,452,109
30.	**Operating Margins *(4 less 29)***	18,098,240	16,465,737	12,555,812	(2,772,392)
31.	Interest Income	4,107,783	3,968,063	4,463,962	385,204
32.	Allowance For Funds Used During Construction				
33.	Income (Loss) from Equity Investments	228,439	286,381	315,523	86,075
34.	Other Non-operating Income (Net)	6,219,797	157,598	200,058	23,877
35.	Generation & Transmission Capital Credits				
36.	Other Capital Credits and Patronage Dividends	2,506,247	3,146,562	2,350,000	0
37.	Extraordinary Items				
38.	**Net Patronage Capital Or Margins (*30 thru 37*)**	31,160,506	24,024,341	19,885,355	(2,277,236)

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL

INSTRUCTIONS – See help in the online application.

BORROWER DESIGNATION: OK0032

PERIOD ENDED: December, 2016

SECTION B. BALANCE SHEET

ASSETS AND OTHER DEBITS			LIABILITIES AND OTHER CREDITS		
1.	Total Utility Plant in Service	1,634,079,890	33.	Memberships	2,800
2.	Construction Work in Progress	43,240,097	34.	Patronage Capital	
3.	**Total Utility Plant (*1 + 2*)**	1,677,319,987		a. Assigned and Assignable	313,159,903
4.	Accum. Provision for Depreciation and Amortization	671,875,237		b. Retired This year	5,378,107
				c. Retired Prior years	9,852,370
5.	**Net Utility Plant (*3 - 4*)**	1,005,444,750		**d. Net Patronage Capital (*a - b - c*)**	297,929,426
6.	Non-Utility Property (Net)	41,641	35.	Operating Margins - Prior Years	18,912,366
7.	Investments in Subsidiary Companies	15,329,603	36.	Operating Margin - Current Year	16,465,737
8.	Invest. in Assoc. Org. - Patronage Capital	9,016,768	37.	Non-Operating Margins	7,558,604
9.	Invest. in Assoc. Org. - Other - General Funds	1,000	38.	Other Margins and Equities	13,774,438
10.	Invest. in Assoc. Org. - Other - Nongeneral Funds	6,429,948	**39.**	**Total Margins & Equities (*33 +34d thru 38*)**	354,643,371
11.	Investments in Economic Development Projects	0			
12.	Other Investments	1,100	40.	Long-Term Debt - RUS (Net)	5,330,524
13.	Special Funds	0	41.	Long-Term Debt - FFB - RUS Guaranteed	478,891,521
14.	**Total Other Property And Investments (*6 thru 13*)**	30,820,060	42.	Long-Term Debt - Other - RUS Guaranteed	0
			43.	Long-Term Debt - Other (Net)	342,288,940
15.	Cash - General Funds	7,132,338	44.	Long-Term Debt - RUS - Econ. Devel. (Net)	0
16.	Cash - Construction Funds - Trustee	0	45.	Payments – Unapplied	80,891,105
17.	Special Deposits	60,106	**46.**	**Total Long-Term Debt (*40 thru 44 - 45*)**	745,619,880
18.	Temporary Investments	2,131,000	47.	Obligations Under Capital Leases Noncurrent	0
19.	Notes Receivable (Net)	0	48.	Accumulated Operating Provisions and Asset Retirement Obligations	12,329,928
20.	Accounts Receivable - Sales of Energy (Net)	52,418,171	**49.**	**Total Other NonCurrent Liabilities (*47 + 48*)**	12,329,928
21.	Accounts Receivable - Other (Net)	6,760,179			
22.	Fuel Stock	24,182,333	50.	Notes Payable	0
23.	Renewable Energy Credits	0	51.	Accounts Payable	62,230,214
24.	Materials and Supplies - Other	58,134,056	52.	Current Maturities Long-Term Debt	41,670,417
25.	Prepayments	1,628,501	53.	Current Maturities Long-Term Debt - Rural Devel.	0
26.	Other Current and Accrued Assets	79,523	54.	Current Maturities Capital Leases	0
27.	**Total Current And Accrued Assets (*15 thru 26*)**	152,526,207	55.	Taxes Accrued	1,116,520
			56.	Interest Accrued	10,499,223
28.	Unamortized Debt Discount & Extraordinary Property Losses	24,168,952	57.	Other Current and Accrued Liabilities	4,487,060
29.	Regulatory Assets	29,722,596	**58.**	**Total Current & Accrued Liabilities (*50 thru 57*)**	120,003,434
30.	Other Deferred Debits	29,386,837	59.	Deferred Credits	39,472,789
31.	Accumulated Deferred Income Taxes	0	60.	Accumulated Deferred Income Taxes	0
32.	**Total Assets and Other Debits (*5+14+27 thru 31*)**	1,272,069,402	**61.**	**Total Liabilities and Other Credits (*39 + 46 + 49 + 58 thru 60*)**	1,272,069,402

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE **FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY**	BORROWER DESIGNATION OK0032
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SECTION C. NOTES TO FINANCIAL STATEMENTS

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE **FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY**	BORROWER DESIGNATION OK0032
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SECTION C. CERTIFICATION LOAN DEFAULT NOTES

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE **FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY**	BORROWER DESIGNATION OK0032
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PART B SE - SALES OF ELECTRICITY

Sale No.	Name Of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Average Monthly NCP Demand (g)	Actual Average Monthly CP Demand (h)
1	Ultimate Consumer(s)		RQ			7	7	6
2	Alfalfa Electric Coop, Inc		RQ			159	140	134
3	Canadian Valley Elec Coop, Inc (OK0029)	OK0029	RQ			136	116	114
4	Cimarron Electric Cooperative (OK)		RQ			59	56	55
5	Cotton Electric Coop, Inc (OK0022)	OK0022	RQ			136	119	118
6	East Central Okla El Coop, Inc (OK0023)	OK0023	RQ			9	7	7
7	Harmon Electric Assn, Inc (OK0026)	OK0026	RQ			12	13	11
8	Northfork Electric Coop, Inc (OK0018)	OK0018	RQ			40	33	31
9	Northwestern Electric Coop Inc (OK0031)	OK0031	RQ			57	51	49
10	Red River Valley Rrl Elec Assn (OK0014)	OK0014	RQ			66	68	67
11	Rural Electric Coop, Inc		RQ			61	58	58
12	Southeastern Electric Coop Inc (OK0027)	OK0027	RQ			58	58	55
13	Southwest Rural Elec Assn, Inc (OK0015)	OK0015	RQ			29	25	24
14	Anadarko Public Works Auth		LF			5	9	8
15	City of Anthony		LF			1	5	4
16	City of Watonga		LF			0	0	0
17	City of Cordell		LF			4	4	3
18	Kay Electric Cooperative		RQ			64	55	53
19	Oklahoma Electric Coop, Inc		RQ			243	213	212
20	People'e Electric Corporation		RQ			81	65	62
21	Kiamichi Electric Coop, Inc		RQ			73	62	60
22	Associated Electric Coop, Inc (MO0073)	MO0073	SF					
23	American Electric Power (AEP)		SF					
24	Cargill Power Markets, LLC (MN)		SF					
25	City of Independence		SF					
26	Empire District Electric Co		SF					
27	Grand River Dam Authority		SF					
28	Entergy Services		SF					
29	Kansas City Power & Light Co		SF					
30	Kansas City Board of Public Utilities (KS)		SF					
31	Lafayette Utilities System		SF					
32	Missouri Public Service Co		SF					
33	Oklahoma Gas & Electric Co		SF					
34	*Adjustments		RQ					
35	Cleco Power LLC		SF					
36	Omaha Public Power District		SF					
37	Rainbow Energy Marketing Corp		SF					
38	Constellation Power Source Inc		SF					

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE **FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY**	BORROWER DESIGNATION OK0032
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PART B SE - SALES OF ELECTRICITY

Sale No.	Name Of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Average Monthly NCP Demand (g)	Actual Average Monthly CP Demand (h)
39	Midwest Independent Transmission System Operator, Inc. (IN)		SF					
40	South Mississippi El Pwr Assn (MS0053)	MS0053	SF					
41	Oklahoma Municipal Power Auth		SF					
42	Louisiana Energy & Power Auth		SF					
43	Southwest Public Service Company		SF					
44	Southwestern Power Admin		SF					
45	Sunflower Electric Power Corp (KS0053)	KS0053	SF					
46	Tenaska Power Services		SF					
47	The Energy Authority		SF					
48	Westar Energy		SF					
49	WFEC GenCo LLC		SF					
50	NRG (Louisiana Generating)		SF					
51	*Miscellaneous		SF					
52	Southwest Power Pool		SF					
53	Lincoln Electric System		SF					
54	Nebraska Public Power District		SF					
55	Western Area Power Admin		SF					
56	Choctaw Electric Coop, Inc (OK)		RQ			77	77	73
57	City Utilities Of Springfield		SF					
58	Municipal Energy Agency of NE		SF					
59	*Adjustments		OS					
60	Southern Illinois Elec Coop		SF					
61	*Miscellaneous		OS					
62	Golden Spread Elec Coop, Inc		SF					
63	Central Valley Elec Coop, Inc (NM0004)	NM0004	IF			22		
64	Farmers' Elec Coop Inc N Mex (NM0009)	NM0009	IF			10		
65	Roosevelt County Elec Coop Inc (NM0008)	NM0008	IF			5		
66	Blue Canyon Windpower, LLC (TX)		SF					
67	MacQuarie Energy LLC (TX)		SF					
68	Exelon Energy Company		SF					
69	Ameren Energy		SF					
70	Farmers' Elec Coop Inc N Mex (NM0009)	NM0009	RQ			44		
71	Lea County Electric Coop, Inc (NM0023)	NM0023	RQ			131		
72	Roosevelt County Elec Coop Inc (NM0008)	NM0008	RQ			19		
73	Central Valley Elec Coop, Inc (NM0004)	NM0004	RQ			83		
74	City of Burlington (OK)		LF			0	0	0
75	CKenergy Electric Cooperative, Inc. (OK)		RQ			114	106	104
UC	Total for Ultimate Consumer(s)					7	7	6

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PART B SE - SALES OF ELECTRICITY

Sale No.	Name Of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Average Monthly NCP Demand (g)	Actual Average Monthly CP Demand (h)
Dist	Total for Distribution Borrowers					857	490	476
G&T	Total for G&T Borrowers					0	0	0
Other	Total for Other					941	850	826
Total	Grand Total					1,805	1,347	1,308

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PART B SE - SALES OF ELECTRICITY

Sale No	Electricity Sold (MWh) (i)	Revenue Demand Charges (j)	Revenue Energy Charges (k)	Revenue Other Charges (l)	Revenue Total (j + k + l) (m)
1	44,160	661,152	1,749,530	10,267	2,420,949
2	1,124,396	15,940,267	40,265,086	420,112	56,625,465
3	704,086	13,237,814	26,648,540	400,232	40,286,586
4	349,241	5,649,964	13,567,250	126,012	19,343,226
5	762,510	13,209,678	28,247,037	(113,903)	41,342,812
6	36,816	877,440	1,439,845	1,104	2,318,389
7	79,312	1,011,120	2,938,187	(1,719)	3,947,588
8	221,209	3,905,691	8,122,579	(38,864)	11,989,406
9	345,073	5,452,928	12,983,173	34,856	18,470,957
10	410,146	6,421,778	15,443,876	(106,484)	21,759,170
11	407,217	5,847,907	15,262,607	293,915	21,404,429
12	319,361	5,648,692	12,356,858	165,003	18,170,553
13	150,191	2,800,128	5,878,338	(12,188)	8,666,278
14	48,012	777,153	2,077,596	6,000	2,860,749
15	14,467	89,667	590,931	0	680,598
16	0	0	(38)	0	(38)
17	8,583	122,958	366,697	2,500	492,155
18	420,339	6,350,420	15,803,108	(34,114)	22,119,414
19	1,164,608	23,327,211	45,118,699	6,407	68,452,317
20	406,737	7,877,088	15,736,841	(577,611)	23,036,318
21	331,482	7,026,696	12,892,874	(37,724)	19,881,846
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34				4,203,890	4,203,890
35					
36					
37					
38					
39			5		5
40					
41	210		14,966		14,966
42					
43					
44					
45					
46					
47					
48	75		2,100		2,100
49					

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE **FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY**	BORROWER DESIGNATION OK0032
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PART B SE - SALES OF ELECTRICITY

Sale No	Electricity Sold (MWh) (i)	Revenue Demand Charges (j)	Revenue Energy Charges (k)	Revenue Other Charges (l)	Revenue Total (j + k + l) (m)
50					
51					
52	503,584		16,427,404		16,427,404
53					
54					
55					
56	463,333	7,425,687	17,509,237	0	24,934,924
57					
58					
59					
60					
61					
62	5,821		277,453		277,453
63	177,191	1,980,000	3,738,350		5,718,350
64	82,544	937,500	1,743,383		2,680,883
65	44,111	487,500	928,831		1,416,331
66	696		20,211		20,211
67					
68					
69					
70	294,851	7,024,730	9,445,300		16,470,030
71	1,069,580	20,433,693	42,189,574		62,623,267
72	114,415	3,045,974	3,368,315		6,414,289
73	622,504	13,595,605	18,871,756		32,467,361
74	1,628	14,365	68,030	(3,382)	79,013
75	698,309	10,963,822	26,316,438	(211,806)	37,068,454
UC	44,160	661,152	1,749,530	10,267	2,420,949
Dist	5,433,900	100,070,271	194,343,942	328,037	294,742,250
G&T	0	0	0	0	0
Other	5,948,738	91,413,205	222,317,495	4,194,199	317,924,899
Total	11,426,798	192,144,628	418,410,967	4,532,503	615,088,098

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE **FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY**	BORROWER DESIGNATION OK0032
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December, 2016

PART B SE - SALES OF ELECTRICITY

Sale No	Comments
1	
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UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE **FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY**	BORROWER DESIGNATION OK0032
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December, 2016

PART B SE - SALES OF ELECTRICITY

Sale No	Comments
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UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE **FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY**	BORROWER DESIGNATION OK0032
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December, 2016

PART B PP - PURCHASED POWER

Purchase No.	Name Of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Average Monthly NCP Demand (g)	Actual Average Monthly CP Demand () (h)
1	Southwestern Power Admin		LF			260		
2	American Electric Power (AEP)		SF					
3	Oklahoma Gas & Electric Co		SF					
4	WFEC GenCo LLC		LU					
5	Southwest Power Pool		SF					
6	Grand River Dam Authority		SF			192		
7	Associated Electric Coop, Inc (MO0073)	MO0073	SF					
8	Tenaska Power Services		SF					
9	Rainbow Energy Marketing Corp		SF					
10	Constellation Power Source Inc		SF					
11	Kansas City Power & Light Co		SF					
12	Sunflower Electric Power Corp (KS0053)	KS0053	SF					
13	Louisiana Energy & Power Auth		SF					
14	Cleco Power LLC		SF					
15	South Mississippi El Pwr Assn (MS0053)	MS0053	SF					
16	Exelon Energy Company		SF					
17	The Energy Authority		SF					
18	Golden Spread Elec Coop, Inc		SF					
19	Lafayette Public Power Auth		SF					
20	Omaha Public Power District		SF					
21	Westar Energy		SF					
22	Entergy Power, Inc		SF					
23	Empire District Electric Co		SF					
24	NRG (Louisiana Generating)		SF					
25	Cargill Power Markets, LLC (MN)		SF					
26	Southwest Public Service Company		SF			277		
27	City of Independence		SF					
28	Public Service Company of NM		SF					
29	Midwest Independent Transmission System Operator, Inc. (IN)		SF					
30	Oklahoma Municipal Power Auth		SF					
31	Kansas City Board of Public Utilities (KS)		SF					
32	Southwest Power Pool		SF					
33	Southwestern Power Admin		SF					
34	Calpine Energy Services		SF			160		
35	Blue Canyon Windpower, LLC (TX)		SF					
36	Buffalo Bear, LLC (CA)		SF					
37	Power Secure, Inc. (NC)		SF					
38	City of Altus		SF					
39	Nebraska Public Power District		SF					
40	Western Area Power Admin		SF					
41	BP Energy Company		SF					
42	JP Morgan Venture Energy (NY)		SF					
43	Morgan Stanley Capital Grp Inc		SF					
44	Municipal Energy Agency of NE		SF					
45	Shell Energy North America LP (TX)		OS					
46	Red Hills Wind Project LLC (IL)		SF					
47	City Utilities Of Springfield		SF					
48	Public Service Co of Colorado		SF					

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE **FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY**	BORROWER DESIGNATION OK0032
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December, 2016

PART B PP - PURCHASED POWER

Purchase No.	Name Of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Average Monthly NCP Demand (g)	Actual Average Monthly CP Demand () (h)
49	ICAP Energy LLC (KY)		OS					
50	Rocky Ridge Wind Project LLC (MA)		SF					
51	Ameren Energy		SF					
52	U S Fish and Wildlife Service (NM)		SF					
53	Cheyenne Arapaho Tribes (OK)		SF					
54	MacQuarie Energy LLC (TX)		SF					
55	Anderson Wind, LLC (CA)		SF					
56	Brahms Wind, LLC (CA)		SF					
57	Wildcat Wind (MD)		SF					
58	Balko Wind, LLC c/o D.E. Shaw Renewable Investment, LLC (NY)		SF					
59	Duke Energy Renewable Services, LLC (NC)		SF					
60	Southern Company Generation (AL)		SF					
Dist	Total for Distribution Borrowers					0	0	0
G&T	Total for G&T Borrowers					0	0	0
Other	Total for Other					889	0	0
Total	Grand Total					889	0	0

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE **FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY**	BORROWER DESIGNATION OK0032
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December, 2016

PART B PP - PURCHASED POWER

Purchase No	Electricity Purchased (MWh) (i)	Electricity Received (MWh) (j)	Electricity Delivered (MWh) (k)	Demand Charges (l)	Energy Charges (m)	Other Charges (n)	Total (l + m + n) (o)
1	703,704			14,131,104	8,784,991		22,916,095
2	4,056				302,389		302,389
3							
4							
5	1,395,116				24,099,174		24,099,174
6	1,293,575			21,874,000	34,294,253		56,168,253
7	2,975				124,400		124,400
8							
9							
10							
11	450				20,250		20,250
12							
13							
14							
15							
16							
17	4,825				213,150		213,150
18	864				28,295		28,295
19							
20							
21	10,490				445,295		445,295
22							
23	200				8,000		8,000
24							
25	7,200				275,400		275,400
26	1,947,177			44,100,001	56,830,450		100,930,451
27							
28							
29					180		180
30							
31							
32							
33							
34	120,640			13,471,535	4,026,601		17,498,136
35	254,485				6,252,132		6,252,132
36	60,798				2,388,145		2,388,145
37	202				3,024,128		3,024,128
38	2,600				27,079		27,079
39							
40							
41							
42							
43							
44							
45							
46	414,421				23,849,435		23,849,435
47							
48							
49							
50	615,749				22,659,563		22,659,563
51							
52					392		392
53							
54							
55	58,448				2,045,729		2,045,729

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE **FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY**	BORROWER DESIGNATION OK0032
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December, 2016

PART B PP - PURCHASED POWER

Purchase No	Electricity Purchased (MWh) (i)	Electricity Received (MWh) (j)	Electricity Delivered (MWh) (k)	Demand Charges (l)	Energy Charges (m)	Other Charges (n)	Total (l + m + n) (o)
56	77,530				2,811,588		2,811,588
57	92,061				3,975,224		3,975,224
58	382,660				7,461,870		7,461,870
59	6,299				190,448		190,448
60	139,355				3,533,055		3,533,055
Dist	0	0	0	0	0	0	0
G&T	2,975	0	0	0	124,400	0	124,400
Other	7,592,905	0	0	93,576,640	207,547,216	0	301,123,856
Total	7,595,880	0	0	93,576,640	207,671,616	0	301,248,256

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE **FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY**	BORROWER DESIGNATION OK0032
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December, 2016

PART B PP - PURCHASED POWER

Purchase No	Comments
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UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE **FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY**	BORROWER DESIGNATION OK0032
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December, 2016

PART B PP - PURCHASED POWER

Purchase No	Comments
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UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE **FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY**	BORROWER DESIGNATION OK0032
INSTRUCTIONS - See help in the online application	PERIOD ENDED December, 2016

PART C RE - RENEWABLE GENERATING PLANT SUMMARY

Plant Name (a)	Prime Mover (b)	Primary Renewable Fuel Type (c)	Renewable Fuel (%) (d)	Capacity (kW) (e)	Net Generation (MWh) (f)	Capacity Factor (%) (g)
Total:				0.0	0.0	

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE **FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY**	BORROWER DESIGNATION OK0032
INSTRUCTIONS - See help in the online application	PERIOD ENDED December, 2016

PART C RE - RENEWABLE GENERATING PLANT SUMMARY

Plant Name (a)	Number of Employees (h)	Total O&M Cost (mils/Net kWh) (i)	Power Cost (mils/Net kWh) (j)	Total Investment ($1,000) (k)	Percentage Ownership (%) (l)	RUS Funding ($1,000) (m)
Total:	0	0	0	0		0

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE **FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY**	BORROWER DESIGNATION OK0032
INSTRUCTIONS - See help in the online application	PERIOD ENDED December, 2016

PART C RE - RENEWABLE GENERATING PLANT SUMMARY

Plant Name	Comments

reUNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART C - SOURCES AND DISTRIBUTION OF ENERGY

INSTRUCTIONS - See help in the online application.

BORROWER DESIGNATION: OK0032

PERIOD ENDED: December, 2016

SOURCES OF ENERGY (*a*)	NO. OF PLANTS (*b*)	CAPACITY (kW) (*c*)	NET ENERGY RECIEVED BY SYSTEM (MWh) (*d*)	COST ($) (*e*)
Generated in Own Plant (*Details on Parts D, E, F IC, F CC, and G*)				
1. Fossil Steam	3	828,000	2,626,824	127,610,318
2. Nuclear	0	0	0	0
3. Hydro	0	0	0	0
4. Combined Cycle	1	300,000	1,079,378	37,614,129
5. Internal Combustion	2	282,500	408,279	31,484,000
6. Other	0	0	0	0
7. Total in Own Plant (*1 thru 6*)	6	1,410,500	4,114,481	196,708,447
Purchased Power				
8. Total Purchased Power			7,595,880	301,248,256
Interchanged Power				
9. Received Into System (Gross)			0	0
10. Delivered Out of System (Gross)			0	0
11. Net Interchange (*9 - 10*)			0	0
Transmission For or By Others - (Wheeling)				
12. Received Into System			0	0
13. Delivered Out of System			0	0
14. Net Energy Wheeled (*12 - 13*)			0	0
15. Total Energy Available for Sale (*7 + 8 + 11 + 14*)			11,710,361	
Distribution of Energy				
16. Total Sales			11,426,798	
17. Energy Furnished to Others Without Charge			0	
18. Energy Used by Borrower *(Excluding Station Use)*			0	
19. Total Energy Accounted For (*16 thru 18*)			11,426,798	
Losses				
20. Energy Losses - MWh (*15 - 19*)			283,563	
21. Energy Losses - Percentage ((*20 / 15*) * *100*)			2.42 %	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART D - STEAM PLANT

INSTRUCTIONS - See help in the online application.

BORROWER DESIGNATION: OK0032

PLANT: Anadarko

PERIOD ENDED: December, 2016

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION: COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	OPERATING HOURS: IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE: SCHED. (j)	UNSCH. (k)
1.	1	0			0.00			0	8,784	0	
2.	2	0			0.00			0	8,784	0	
3.	3	1			1,785.00			7	8,478	299	
4.											
5.											
6.	**Total**	1	0	0.00	1,785.00	0.00		7	26,046	299	0
7.	Average BTU				1,603.92						
8.	Total BTU (10^6)				2,863.00		2,863				
9.	Total Del. Cost ($)										

SECTION A. BOILERS/TURBINES (*Continued*)

NO.	UNIT NO. (l)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)
1.	1	15,000	0.00	
2.	2	15,000	0.00	
3.	3	44,000	143.00	
4.				
5.				
6.	**Total**	74,000	143.00	20,021
7.	Station Service (MWh)		10.00	
8.	Net Generation (MWh)		133.00	21,526.32
9.	Station Service (%)		6.99	

SECTION B. LABOR REPORT

NO.	ITEM	VALUE
1.	No. Employees Full-Time (Include Superintendent)	3
2.	No. Employees Part-Time	0
3.	**Total Employee Hours Worked**	3,996
4.	Operating Plant Payroll ($)	96,720
5.	Maintenance Plant Payroll ($)	130,767
6.	Other Accts. Plant Payroll ($)	103,021
7.	**Total Plant Payroll ($)**	330,508

SEC. C. FACTORS & MAX. DEMAND

NO.	ITEM	VALUE
1.	Load Factor (%)	0.04%
2.	Plant Factor (%)	0.02%
3.	Running Plant Capacity Factor (%)	46.43%
4.	15 Minute Gross Max. Demand (kW)	
5.	Indicated Gross Max. Demand (kW)	39,000

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT ($) (a)	MILLS/NET kWh (b)	$/$10^6$ BTU (c)
1.	Operation, Supervision and Engineering	500	34,090		
2.	Fuel, Coal	501.1			
3.	Fuel, Oil	501.2			
4.	Fuel, Gas	501.3	5,514		1.92
5.	Fuel, Other	501.4	91		
6.	**Fuel SubTotal (*2 thru 5*)**	501	5,605	42.14	1.95
7.	Steam Expenses	502	117,591		
8.	Electric Expenses	505			
9.	Miscellaneous Steam Power Expenses	506	164,774		
10.	Allowances	509			
11.	Rents	507			
12.	**Non-Fuel SubTotal (*1 + 7 thru 11*)**		316,455	2,379.36	
13.	**Operation Expense (*6 + 12*)**		322,060	2,421.50	
14.	Maintenance, Supervision and Engineering	510	84,243		
15.	Maintenance of Structures	511	17,669		
16.	Maintenance of Boiler Plant	512	55,481		
17.	Maintenance of Electric Plant	513	55,160		
18.	Maintenance of Miscellaneous Plant	514	55,363		
19.	**Maintenance Expense (*14 thru 18*)**		267,916	2,014.40	
20.	**Total Production Expense (*13 + 19*)**		589,976	4,435.90	
21.	Depreciation	403.1, 411.10	55,666		
22.	Interest	427	25,341		
23.	**Total Fixed Cost (*21 + 22*)**		81,007	609.07	
24.	**Power Cost (*20 + 23*)**		670,983	5,044.98	

Remarks

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART D - STEAM PLANT

INSTRUCTIONS - See help in the online application.

BORROWER DESIGNATION: OK0032

PLANT: Hugo

PERIOD ENDED: December, 2016

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION: COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	OPERATING HOURS: IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE: SCHED. (j)	UNSCH. (k)
1.	1	14	2,696,899.00	215.00				6,722	0	1,795	267
2.											
3.											
4.											
5.											
6.	**Total**	14	2,696,899	215.00	0.00	0.00		6,722	0	1,795	267
7.	Average BTU		8,360	139,976.74							
8.	Total BTU (10^6)		22,547,036.00	30,095			22,577,131				
9.	Total Del. Cost ($)										

SECTION A. BOILERS/TURBINES (*Continued*)

NO.	UNIT NO. (l)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)
1.	1	450,000	2,213,096.00	
2.				
3.				
4.				
5.				
6.	**Total**	450,000	2,213,096.00	10,202
7.	Station Service (MWh)		155,421.00	
8.	Net Generation (MWh)		2,057,675.00	10,972.16
9.	Station Service (%)		7.02	

SECTION B. LABOR REPORT

NO.	ITEM	VALUE
1.	No. Employees Full-Time (Include Superintendent)	81
2.	No. Employees Part-Time	0
3.	**Total Employee Hours Worked**	161,690
4.	Operating Plant Payroll ($)	3,867,869
5.	Maintenance Plant Payroll ($)	2,776,374
6.	Other Accts. Plant Payroll ($)	559,395
7.	**Total Plant Payroll ($)**	7,203,638

SEC. C. FACTORS & MAX. DEMAND

NO.	ITEM	VALUE
1.	Load Factor (%)	54.42%
2.	Plant Factor (%)	55.99%
3.	Running Plant Capacity Factor (%)	73.16%
4.	15 Minute Gross Max. Demand (kW)	
5.	Indicated Gross Max. Demand (kW)	463,000

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT ($) (a)	MILLS/NET kWh (b)	$/$10^6$ BTU (c)
1.	Operation, Supervision and Engineering	500	1,875,907		
2.	Fuel, Coal	501.1	52,073,266		2.30
3.	Fuel, Oil	501.2	429,695		14.27
4.	Fuel, Gas	501.3			
5.	Fuel, Other	501.4			
6.	**Fuel SubTotal (*2 thru 5*)**	501	52,502,961	25.51	2.32
7.	Steam Expenses	502	3,421,329		
8.	Electric Expenses	505	1,487,214		
9.	Miscellaneous Steam Power Expenses	506	2,296,719		
10.	Allowances	509			
11.	Rents	507			
12.	**Non-Fuel SubTotal (*1 + 7 thru 11*)**		9,081,169	4.41	
13.	**Operation Expense (*6 + 12*)**		61,584,130	29.92	
14.	Maintenance, Supervision and Engineering	510	768,403		
15.	Maintenance of Structures	511	505,082		
16.	Maintenance of Boiler Plant	512	7,292,279		
17.	Maintenance of Electric Plant	513	2,250,794		
18.	Maintenance of Miscellaneous Plant	514	219,592		
19.	**Maintenance Expense (*14 thru 18*)**		11,036,150	5.36	
20.	**Total Production Expense (*13 + 19*)**		72,620,280	35.29	
21.	Depreciation	403.1, 411.10	9,263,248		
22.	Interest	427	13,912,068		
23.	**Total Fixed Cost (*21 + 22*)**		23,175,316	11.26	
24.	**Power Cost (*20 + 23*)**		95,795,596	46.55	

Remarks

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART D - STEAM PLANT

INSTRUCTIONS - See help in the online application.

BORROWER DESIGNATION: OK0032

PLANT: Mooreland

PERIOD ENDED: December, 2016

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION: COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	OPERATING HOURS: IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE: SCHED. (j)	UNSCH. (k)
1.	1	7			837,514.00			2,067	5,627	692	398
2.	2	78			2,969,084.00			5,147	1,857	1,549	231
3.	3	77			2,393,448.00			4,435	2,274	1,737	338
4.											
5.											
6.	**Total**	162	0	0.00	6,200,046.00	0.00		11,649	9,758	3,978	967
7.	Average BTU				1,000.00						
8.	Total BTU (10^6)				6,200,046.00		6,200,046				
9.	Total Del. Cost ($)										

SECTION A. BOILERS/TURBINES (*Continued*)

NO.	UNIT NO. (l)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)
1.	1	44,000	81,156.00	
2.	2	125,000	317,833.00	
3.	3	135,000	237,977.00	
4.				
5.				
6.	**Total**	304,000	636,966.00	9,734
7.	Station Service (MWh)		67,950.00	
8.	Net Generation (MWh)		569,016.00	10,896.08
9.	Station Service (%)		10.67	

SECTION B. LABOR REPORT

NO.	ITEM	VALUE
1.	No. Employees Full-Time (Include Superintendent)	33
2.	No. Employees Part-Time	0
3.	**Total Employee Hours Worked**	65,136
4.	Operating Plant Payroll ($)	1,711,327
5.	Maintenance Plant Payroll ($)	1,054,622
6.	Other Accts. Plant Payroll ($)	324,263
7.	**Total Plant Payroll ($)**	3,090,212

SEC. C. FACTORS & MAX. DEMAND

NO.	ITEM	VALUE
1.	Load Factor (%)	27.47%
2.	Plant Factor (%)	23.85%
3.	Running Plant Capacity Factor (%)	47.78%
4.	15 Minute Gross Max. Demand (kW)	
5.	Indicated Gross Max. Demand (kW)	264,000

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT ($) (a)	MILLS/NET kWh (b)	$/$10^6$ BTU (c)
1.	Operation, Supervision and Engineering	500	39,187		
2.	Fuel, Coal	501.1			
3.	Fuel, Oil	501.2			
4.	Fuel, Gas	501.3	19,265,792		3.10
5.	Fuel, Other	501.4	327,833		
6.	**Fuel SubTotal (*2 thru 5*)**	501	19,593,625	34.43	3.16
7.	Steam Expenses	502	1,701,276		
8.	Electric Expenses	505	927,819		
9.	Miscellaneous Steam Power Expenses	506	1,423,762		
10.	Allowances	509			
11.	Rents	507			
12.	**Non-Fuel SubTotal (*1 + 7 thru 11*)**		4,092,044	7.19	
13.	**Operation Expense (*6 + 12*)**		23,685,669	41.62	
14.	Maintenance, Supervision and Engineering	510	14,084		
15.	Maintenance of Structures	511	210,963		
16.	Maintenance of Boiler Plant	512	3,439,120		
17.	Maintenance of Electric Plant	513	2,009,477		
18.	Maintenance of Miscellaneous Plant	514	56,542		
19.	**Maintenance Expense (*14 thru 18*)**		5,730,186	10.07	
20.	**Total Production Expense (*13 + 19*)**		29,415,855	51.69	
21.	Depreciation	403.1, 411.10	924,570		
22.	Interest	427	803,314		
23.	**Total Fixed Cost (*21 + 22*)**		1,727,884	3.03	
24.	**Power Cost (*20 + 23*)**		31,143,739	54.73	

Remarks

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F IC - INTERNAL COMBUSTION PLANT

INSTRUCTIONS - See help in the online application.

BORROWER DESIGNATION: OK0032

PLANT: Anadarko

PERIOD ENDED: December, 2016

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

NO.	UNIT NO. (*a*)	SIZE (kW) (*b*)	FUEL CONSUMPTION: OIL (1000 Gals.) (*c*)	GAS (1000 C.F.) (*d*)	OTHER (e)	TOTAL (*f*)	OPERATING HOURS: IN SERVICE (*g*)	ON STANDBY (*h*)	OUT OF SERVICE: SCHED. (*i*)	UNSCH. (*j*)	GROSS GENER.(MWh) (*k*)	BTU PER kWh (*l*)
1.	7	45,500		850,840.00			2,182	6,056	321	224	91,654	
2.	8	45,500		920,194.00			2,348	6,079	332	25	99,542	
3.	9	48,333		603,818.00			1,707	6,852	192	33	60,840	
4.	10	48,333		555,181.00			1,628	6,746	360	50	57,887	
5.	11	48,334		545,094.00			1,641	6,734	366	43	56,872	
6.	**Total**	236,000	0.00	3,475,127.00	0.00		9,506	32,467	1,571	375	366,795	
7.	Average BTU			1,052.26			Station Service (MWh)				12,240.00	9,969.48
8.	Total BTU (10^6)			3,656,756.00		3,656,756.00	Net Generation (MWh)				354,555.00	
9.	Total Del. Cost ($)						Station Service % of Gross				3.34	10,313.65

SECTION B. LABOR REPORT

NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	No. Employees Full Time (Include Superintendent)	16	5.	Maintenance Plant Payroll ($)	123,367
2.	No. Employees Part Time	0	6.	Other Accounts Plant Payroll ($)	22,784
3.	**Total Employee Hours Worked**	12,583	**7.**	**Total Plant Payroll ($)**	625,480
4.	Operating Plant Payroll ($)	479,329			

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE
1.	Load Factor (%)	17.84%
2.	Plant Factor (%)	17.69%
3.	Running Plant Capacity Factor (%)	82.13%
4.	15 Min. Gross Max. Demand (kW)	
5.	Indicated Gross Max. Demand (kW)	234,000

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT ($) (*a*)	MILLS/NET (kWh) (*b*)	$/$10^6$ BTU (*c*)
1.	Operation, Supervision and Engineering	546	28,515		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	10,649,972		2.91
4.	Fuel, Other	547.3	0		0.00
5.	Energy for Compressed Air	547.4	0	0.00	
6.	**Fuel SubTotal (*2 thru 5*)**	547	10,649,972	30.03	2.91
7.	Generation Expenses	548	847,624		
8.	Miscellaneous Other Power Generation Expenses	549	324,453		
9.	Rents	550	0		
10.	**Non-Fuel SubTotal (*1 + 7 thru 9*)**		1,200,592	3.38	
11.	**Operation Expense (*6 + 10*)**		11,850,564	33.42	
12.	Maintenance, Supervision and Engineering	551	42,168		
13.	Maintenance of Structures	552	72,895		
14.	Maintenance of Generating and Electric Plant	553	638,346		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	344,892		
16.	**Maintenance Expense (*12 thru 15*)**		1,098,301	3.09	
17.	**Total Production Expense (*11 + 16*)**		12,948,865	36.52	
18.	Depreciation	403.4, 411.10	5,081,848		
19.	Interest	427	7,247,918		
20.	**Total Fixed Cost (*18 + 19*)**		12,329,766	34.77	
21.	**Power Cost (*17 + 20*)**		25,278,631	71.29	

Remarks (including Unscheduled Outages)

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F IC - INTERNAL COMBUSTION PLANT

INSTRUCTIONS - See help in the online application.

BORROWER DESIGNATION: OK0032

PLANT: LCEC Generation, Lovington, NM

PERIOD ENDED: December, 2016

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION: OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	OPERATING HOURS: IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE: SCHED. (i)	UNSCH. (j)	GROSS GENER.(MWh) (k)	BTU PER kWh (l)
1.	1	9,300		98,389.00			2,107	6,570	96	11	11,276	
2.	2	9,300		96,319.00			2,095	6,514	164	12	11,074	
3.	3	9,300		98,087.00			2,113	6,579	85	7	11,234	
4.	4	9,300		93,360.00			2,021	6,336	338	89	10,618	
5.	5	9,300		98,610.00			2,155	6,083	447	100	11,454	
6.	**Total**	46,500	0.00	484,765.00	0.00		10,491	32,082	1,130	219	55,656	
7.	Average BTU			1,025.15			Station Service (MWh)				1,932.00	8,929.15
8.	Total BTU (10^6)			496,961.00		496,961.00	Net Generation (MWh)				53,724.00	
9.	Total Del. Cost ($)						Station Service % of Gross				3.47	9,250.26

SECTION B. LABOR REPORT

NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	No. Employees Full Time (Include Superintendent)	0	5.	Maintenance Plant Payroll ($)	0
2.	No. Employees Part Time	0	6.	Other Accounts Plant Payroll ($)	0
3.	**Total Employee Hours Worked**	0	**7.**	**Total Plant Payroll ($)**	0
4.	Operating Plant Payroll ($)	0			

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE
1.	Load Factor (%)	13.63%
2.	Plant Factor (%)	13.63%
3.	Running Plant Capacity Factor (%)	57.04%
4.	15 Min. Gross Max. Demand (kW)	
5.	Indicated Gross Max. Demand (kW)	46,500

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT ($) (a)	MILLS/NET (kWh) (b)	$/$10^6$ BTU (c)
1.	Operation, Supervision and Engineering	546	0		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	1,899,502		3.82
4.	Fuel, Other	547.3	0		0.00
5.	Energy for Compressed Air	547.4	0	0.00	
6.	**Fuel SubTotal (*2 thru 5*)**	547	1,899,502	35.35	3.82
7.	Generation Expenses	548	763,631		
8.	Miscellaneous Other Power Generation Expenses	549	224,174		
9.	Rents	550	0		
10.	**Non-Fuel SubTotal (*1 + 7 thru 9*)**		987,805	18.38	
11.	**Operation Expense (*6 + 10*)**		2,887,307	53.74	
12.	Maintenance, Supervision and Engineering	551	614,742		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	180,405		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	38,343		
16.	**Maintenance Expense (*12 thru 15*)**		833,490	15.51	
17.	**Total Production Expense (*11 + 16*)**		3,720,797	69.25	
18.	Depreciation	403.4, 411.10	1,584,720		
19.	Interest	427	899,852		
20.	**Total Fixed Cost (*18 + 19*)**		2,484,572	46.24	
21.	**Power Cost (*17 + 20*)**		6,205,369	115.50	

Remarks (including Unscheduled Outages)

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F CC - COMBINED CYCLE PLANT

INSTRUCTIONS - See help in the online application.

BORROWER DESIGNATION OK0032

PLANT Anadarko

PERIOD ENDED December, 2016

SECTION A. COMBINED CYCLE GENERATING UNITS

NO.	UNIT NO. (*a*)	SIZE (kW) (*b*)	FUEL CONSUMPTION: OIL (1000 Gals.) (*c*)	GAS (1000 CF) (*d*)	OTHER (*e*)	TOTAL (*f*)	OPERATING HOURS: IN SERVICE (*g*)	ON STANDBY (*h*)	OUT OF SERVICE: SCHED. (*i*)	UNSC. (*j*)	GROSS GENER. (MWh) (*k*)	BTU PER kWh (*l*)
1.	4	100,000		3,356,290.00			4,788	3,525	272	200	410,977	
2.	5	100,000		2,967,707.00			4,270	3,855	470	189	368,079	
3.	6	100,000		2,692,248.00			3,921	3,966	857	41	332,170	
4.												
5.												
6.	**Total**	300,000	0.00	9,016,245.00	0.00		12,979	11,346	1,599	430	1,111,226	8,487.00
7.	Average BTU			1,045.99			Station Service (MWh)				31,848.00	
8.	Total BTU (10^6)			9,430,970.00		9,430,970.00	Net Generation (MWh)				1,079,378.00	8,737.41
9.	Total Del. Cost ($)						Station Service % Of Gross				2.87	

SECTION B. LABOR REPORT

NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	No. Employees Full Time (Include. Superintendent)	28	5.	Maintenance Plant Payroll ($)	394910
2.	No. Employees Part Time	0	6.	Other Accounts Plant Payroll ($)	443242
3.	**Total Employee Hours Worked**	56926			
4.	Operating Plant Payroll ($)	1943027	**7.**	**Total Plant Payroll ($)**	2781179

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE
1.	Load Factor (%)	41.89%
2.	Plant Factor (%)	42.17%
3.	Running Plant Capacity Factor (%)	85.62%
4.	15 Min. Gross Max. Demand (kW)	
5.	Indicated Gross Max. Demand (kW)	302,000

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT ($) (*a*)	MILLS/NET kWh (*b*)	$/$10^6$ BTU (*c*)
1.	Operation, Supervision and Engineering	500	899,755		
2.	Fuel, Oil	547.1			
3.	Fuel, Gas	547.2	25,920,757		2.74
4.	Fuel, Other	547.3			
5.	Energy for Compressed Air	547.4			
6.	**Fuel SubTotal (*2 thru 5*)**	547	25,920,757	24.01	2.74
7.	Generation Expenses	548	3,113,027		
8.	Miscellaneous Other Power Generation Expenses	549	1,770,651		
9.	Rents	507			
10.	Steam Expenses	502			
11.	Electric Expenses	505			
12.	Miscellaneous Steam Power Expenses	506			
13.	Allowances	509			
14.	**Non-Fuel SubTotal (*1 + 7 thru 13*)**		5,783,433	5.35	
15.	**Operating Expense (*6 + 14*)**		31,704,190	29.37	
16.	Maintenance, Supervision and Engineering	551, 510	164,200		
17.	Maintenance of Structures	552, 511	307,796		
18.	Maintenance of Generating and Electric Plant	553, 513	1,102,113		
19.	Maintenance of Miscellaneous Other Power Generating Plant	554, 514	638,380		
20.	**Maintenance Expense (*16 thru 19*)**		2,212,489	2.04	
21.	**Total Production Expense (*15 + 20*)**		33,916,679	31.42	
22.	Depreciation	403.4, 403.1. 411.10	1,971,133		
23.	Interest	427	1,726,317		
24.	**Total Fixed Cost (*22 + 23*)**		3,697,450	3.42	
25.	**Power Cost (*21 + 24*)**		37,614,129	34.84	

Remarks

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART H - ANNUAL SUPPLEMENT

BORROWER DESIGNATION OK0032

PERIOD ENDED December, 2016

INSTRUCTIONS - See help in the online application.

SECTION A. UTILITY PLANT

	ITEM	BALANCE BEGINNING OF YEAR (*a*)	ADDITIONS (*b*)	RETIREMENTS (*c*)	ADJUSTMENTS AND TRANSFERS (*d*)	BALANCE END OF YEAR (*e*)
1.	Total Intangible Plant (301 thru 303)	1,838,530		0		1,838,530
2.	Total Steam Production Plant (*310 thru 317*)	543,604,916	25,382,318	4,865,030		564,122,204
3.	Total Nuclear Production Plant (*320 thru 326*)	0				0
4.	Total Hydro Production Plant (*330 thru 337*)	0				0
5.	Total Other Production Plant (*340 thru 347*)	328,283,635	1,263,458	941,168		328,605,925
6.	**Total Production Plant (*2 thru 5*)**	871,888,551	26,645,776	5,806,198		892,728,129
7.	Land and Land Rights (*350*)	26,406,560	4,693,662			31,100,222
8.	Structures and Improvements (*352*)	3,405				3,405
9.	Station Equipment (*353*)	103,067,984	12,150,382	1,317,873		113,900,493
10.	Other Transmission Plant (*354 thru 359.1*)	245,326,781	41,996,433	4,175,525		283,147,689
11.	**Total Transmission Plant (*7 thru 10*)**	374,804,730	58,840,477	5,493,398		428,151,809
12.	Land and Land Rights (*360*)	2,616,453	386,737			3,003,190
13.	Structures and Improvements (*361*)	0				0
14.	Station Equipment (*362*)	162,544,945	26,833,155	5,045,435		184,332,665
15.	Other Distribution Plant (*363 thru 374*)	1,171,781				1,171,781
16.	**Total Distribution Plant (*12 thru 15*)**	166,333,179	27,219,892	5,045,435		188,507,636
17.	RTO/ISO Plant (380 thru 386)					
18.	Total General Plant (*389 thru 399.1*)	87,689,753	7,760,649	2,270,308		93,180,094
19.	**Electric Plant in Service (*1 + 6 + 11 + 16 thru 18*)**	1,502,554,743	120,466,794	18,615,339		1,604,406,198
20.	Electric Plant Purchased or Sold (*102*)	0				0
21.	Electric Plant Leased to Others (*104*)	0				0
22.	Electric Plant Held for Future Use (*105*)	0				0
23.	Completed Construction Not Classified (*106*)	72,801,152	(49,634,050)			23,167,102
24.	Acquisition Adjustments (*114*)	6,506,590				6,506,590
25.	Other Utility Plant (*118*)	0				0
26.	Nuclear Fuel Assemblies (*120.1 thru 120.4*)	0				0
27.	**Total Utility Plant in Service (*19 thru 26*)**	1,581,862,485	70,832,744	18,615,339		1,634,079,890
28.	Construction Work in Progress (*107*)	43,102,358	137,741			43,240,099
29.	**Total Utility Plant (*27 + 28*)**	1,624,964,843	70,970,485	18,615,339		1,677,319,989

SECTION B. ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION - UTILITY PLANT

	ITEM	COMP. RATE (%) (a)	BALANCE BEGINNING OF YEAR (*b*)	ANNUAL ACCRUALS (*c*)	RETIREMENTS LESS NET SALVAGE (*d*)	ADJUSTMENTS AND TRANSFERS (*e*)	BALANCE END OF YEAR (*f*)
1.	Depr. of Steam Prod. Plant (108.1)	1.73	291,671,251	9,787,987	5,349,015		296,110,223
2.	Depr. of Nuclear Prod. Plant (108.2)		0				0
3.	Depr. of Hydraulic Prod. Plant (108.3)		0				0
4.	Depr. of Other Prod. Plant (108.4)	2.63	94,411,701	8,637,700	1,016,298		102,033,103
5.	Depr. of Transmission Plant (108.5)	2.75	147,914,554	10,500,983	7,007,197		151,408,340
6.	Depr. of Distribution Plant (108.6)	2.88	42,831,705	5,149,023	2,151,847		45,828,881
7.	Depr. of General Plant (108.7)		61,270,574	5,456,332	2,042,245		64,684,661
8.	Retirement Work in Progress (108.8)		1,878,667			2,086,945	3,965,612
9.	**Total Depr. for Elec. Plant in Serv. (*1 thru 8*)**		639,978,452			2,086,945	664,030,820
10.	Depr. of Plant Leased to Others (109)		0				0
11.	Depr. of Plant Held for Future Use (110)		0				0
12.	Amort. of Elec. Plant in Service (111)	2.75	1,229,168	108,659			1,337,827
13.	Amort. of Leased Plant (112)		0				0
14.	Amort. of Plant Held for Future Use		0				0
15.	Amort. of Acquisition Adj. (115)		6,506,589				6,506,589
16.	Depr. & Amort. Other Plant (119)		0				0
17.	Amort. of Nuclear Fuel (120.5)		0				0
18.	**Total Prov. for Depr. & Amort. (*9 thru 17*)**		647,714,209	39,640,684	17,566,602	2,086,945	671,875,236

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART H - ANNUAL SUPPLEMENT

BORROWER DESIGNATION: OK0032

PERIOD ENDED: December, 2016

INSTRUCTIONS - See help in the online application.

SECTION B. ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION - UTILITY PLANT (*Continued*)

19. Amount of Annual Accrual Charged to Expense $ 40,785,920	20. Amount of Annual Accrual Charged to Other Accounts $ 1,889,405	21. Book Cost of Property Retired $ 18,615,339
22. Removal Cost of Property Retired $ 3,529,082	23. Salvage Material from Property Retired $ 3,842,836	24. Renewal and Replacement Cost $

SECTION C. NON-UTILITY PLANT

ITEM	BALANCE BEGINNING OF YEAR (*a*)	ADDITIONS (*b*)	RETIREMENTS (*c*)	ADJUSTMENTS AND TRANSFERS (*d*)	BALANCE END OF YEAR (*e*)
1. NonUtility Property (121)	41,641				41,641
2. Provision For Depr. & Amort. (122)	0				0

SECTION D. DEMAND AND ENERGY AT POWER SOURCES

MONTH	PEAK DEMAND (MW) (*a*)	MONTHLY PEAKS DATE (*b*)	TIME (*c*)	TYPE OF READING (*d*)	ENERGY OUTPUT (MWh) (*e*)
1. January	1,772	01/10/2016	9	Coincident	1,072,820
2. February	1,719	02/04/2016	8	Coincident	910,288
3. March	1,576	03/21/2016	8	Coincident	904,844
4. April	1,400	04/25/2016	21	Coincident	838,827
5. May	1,587	05/25/2016	18	Coincident	898,866
6. June	1,845	06/22/2016	18	Coincident	1,002,303
7. July	1,975	07/24/2016	18	Coincident	1,147,883
8. August	1,935	08/03/2016	18	Coincident	1,080,173
9. September	1,677	09/19/2016	17	Coincident	909,154
10. October	1,488	10/17/2016	17	Coincident	860,305
11. November	1,395	11/30/2016	8	Coincident	827,407
12. December	1,858	12/18/2016	9	Coincident	1,021,151
13. Annual Peak	1,975			**Annual Total**	11,474,021

SECTION E. DEMAND AND ENERGY AT DELIVERY POINTS

MONTH	DELIVERED TO RUS BORROWERS DEMAND (MW) (*a*)	ENERGY (MWh) (b)	DELIVERED TO OTHERS DEMAND (MW) (*c*)	ENERGY (MWh) (*d*)	TOTAL DELIVERED DEMAND (MW) (*e*)	ENERGY (MWh) (*f*)
1. January	970	573,711	790	471,571	1,760	1,045,282
2. February	929	494,683	758	390,806	1,687	885,489
3. March	846	497,963	672	380,520	1,518	878,483
4. April	755	461,640	602	349,992	1,357	811,632
5. May	836	494,197	697	376,196	1,533	870,393
6. June	1,015	555,554	785	415,443	1,800	970,997
7. July	1,120	657,832	806	454,817	1,926	1,112,649
8. August	1,102	614,341	808	437,966	1,910	1,052,307
9. September	905	496,232	752	388,923	1,657	885,155
10. October	804	475,822	647	357,134	1,451	832,956
11. November	827	460,478	566	339,878	1,393	800,356
12. December	1,065	572,037	804	420,959	1,869	992,996
13. Peak or Total	1,120	6,354,490	808	4,784,205	1,926	11,138,695

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE **FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT**	BORROWER DESIGNATION OK0032 PERIOD ENDED December, 2016

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part A Section B. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

SECTION F. INVESTMENTS, LOAN GUARANTEES AND LOANS
SUB SECTION I. INVESTMENTS

No	Description (a)	Included ($) (b)	Excluded ($) (c)	Income Or Loss ($) (d)	Rural Development (e)
1	**Non-Utility Property (NET)**				
	Land	41,641			
	Totals	41,641			
2	**Investments in Associated Organizations**				
	Investments in Subsidiary Companies		15,329,603		
	Member Distribution Cooperative		98,543	1,106	
	NRUCFC Patronage Capital		1,302,749	111,558	
	Arkansas State Electric Cooperative	2,384			
	Pioneer Telephone Cooperative	26,822		995	
	NRUCFC Membership Fee		1,000		
	NRUCFC Capital Term Certificate		6,429,947		
	Santa Rosa Telephone	2,181			
	Rural Electric Supply Cooperative				
	Touchstone Energy	3,693			
	CoBank A Stock		7,580,498	3,032,503	
	NRTC	(100)			
	Chickasaw				
	Totals	34,980	30,742,340	3,146,162	
4	**Other Investments**				
	Fairview Industrial Foundation-Stock	1,000		400	
	Midland Cooperative, Inc.-Stock	100			
	Totals	1,100		400	
5	**Special Funds**				
	Hugo Structures Lease Fund				
	Totals				
6	**Cash - General**				
	Bank of America		79,818		
	First State Bank		266,709		
	WFEC-Working Funds	1,600			
	CoBank		6,620,430		
	Wells Fargo		163,780		
	Totals	1,600	7,130,737		
7	**Special Deposits**				
	OAEC-Workman's Compensation Fund	58,680			
	Member Deposits-Various	1,426			
	Bank of America-Contingent Cash Reserve				
	NRUCFC-Contingent Cash Reserve				
	First State Bank-Special Construction Fund				
	First State Bank-Escrow/EnvHugo2				
	NRUCFC-Special Construction Fund				
	Totals	60,106			
8	**Temporary Investments**				
	NRUCFC		2,131,000		
	Totals		2,131,000		
9	**Accounts and Notes Receivable - NET**				
	Accounts Receivable-Other		6,752,625		
	Accounts Receivable-Subsidiary Companies		7,554		
	Totals		6,760,179		
11	**TOTAL INVESTMENTS (1 thru 10)**	139,427	46,764,256	3,146,562	

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE **FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT**	BORROWER DESIGNATION OK0032 PERIOD ENDED December, 2016

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part A Section B. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

SECTION F. INVESTMENTS, LOAN GUARANTEES AND LOANS
SUB SECTION II. LOAN GUARANTEES

No	Organization (a)	Maturity Date (b)	Original Amount ($) (c)	Loan Balance ($) (d)	Rural Development (e)
	TOTAL				
	TOTAL (Included Loan Guarantees Only)				

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE **FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT**	BORROWER DESIGNATION OK0032 PERIOD ENDED December, 2016

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part A Section B. Identify all investments in Rural Development with an "X" in column (e). Both "Included" and "Excluded" Investments must be reported. See help in the online application.

SECTION F. INVESTMENTS, LOAN GUARANTEES AND LOANS
SUB SECTION III. RATIO

RATIO OF INVESTMENTS AND LOAN GUARANTEES TO UTILITY PLANT [Total of Included Investments (Sub Section I, 11b) and Loan Guarantees - Loan Balance (Sub Section II, 5d) to Total Utility Plant (Part A, Section B, Line 3 of this report)]	0.01 %

SECTION F. INVESTMENTS, LOAN GUARANTEES AND LOANS
SUB SECTION IV. LOAN

No	Organization (a)	Maturity Date (b)	Original Amount ($) (c)	Loan Balance ($) (d)	Rural Development (e)
	TOTAL				

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART H - ANNUAL SUPPLEMENT

INSTRUCTIONS - See help in the online application.

BORROWER DESIGNATION
OK0032

PERIOD ENDED
December, 2016

SECTION G. MATERIALS AND SUPPLIES INVENTORY

ITEM	BALANCE BEGINNING OF YEAR (*a*)	PURCHASED & SALVAGED (*b*)	USED & SOLD (*c*)	BALANCE END OF YEAR (*d*)
1. Coal	22,836,143	47,711,209	48,829,171	21,718,181
2. Other Fuel	197,403	507,483	540,225	164,661
3. Production Plant Parts and Supplies	29,502,635	13,094,488	13,022,688	29,574,435
4. Station Transformers and Equipment	0			0
5. Line Materials and Supplies	28,799,938	10,835,016	11,075,333	28,559,621
6. Other Materials and Supplies	0			0
7. Total (*1 thru 6*)	81,336,119	72,148,196	73,467,417	80,016,898

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE **OPERATING REPORT- ANNUAL SUPPLEMENT**	BORROWER DESIGNATION OK0032 PERIOD ENDED December, 2016
INSTRUCTIONS - See help in the online application.	This data will be used to review your financial situation. Your response is required (7 U.S.C. 901 et. seq.) and may be confidential

SECTION H. LONG-TERM DEBT AND DEBT SERVICE REQUIREMENTS

No	Item	Balance End Of Year (a)	Interest (Billed This Year) (b)	Principal (Billed This Year) (c)	Total (Billed This Year) (d)
1	RUS (Excludes RUS - Economic Development Loans)	5,882,054	293,044	525,698	818,742
2	National Rural Utilities Cooperative Finance Corporation	21,210,835	1,355,878	3,136,705	4,492,583
3	CoBank, ACB	338,406,015	20,050,302	13,602,588	33,652,890
4	Federal Financing Bank	502,682,498	17,075,560	24,092,337	41,167,897
5	RUS - Economic Development Loans				
6	Payments Unapplied	80,891,105			
7	Principal Payments Received from Ultimate Recipients of IRP Loans				
8	Principal Payments Received from Ultimate Recipients of REDL Loans				
9	Principal Payments Received from Ultimate Recipients of EE Loans				
	TOTAL	787,290,297	38,774,784	41,357,328	80,132,112

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE **FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT**	BORROWER DESIGNATION OK0032
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December, 2016

SECTION I. ANNUAL MEETING AND BOARD DATA

1. Date of Last Annual Meeting 4/20/2016	2. Total Number of Members 21	3. Number of Members Present at Meeting 21	4. Was Quorum Present? Yes
5. Number of Members Voting by Proxy or Mail 0	6. Total Number of Board Members 22	7. Total Amount of Fees and Expenses for Board Members $ 634,625	8. Does Manager Have Written Contract? No

SECTION J. MAN-HOUR AND PAYROLL STATISTICS

1. Number of Full Time Employees	398	4. Payroll Expensed	27,589,488
2. Man-Hours Worked - Regular Time	797,510	5. Payroll Capitalized	3,633,631
3. Man-Hours Worked – Overtime	62,587	6. Payroll Other	4,683,438

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE **FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT**	BORROWER DESIGNATION OK0032
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December, 2016

SECTION K. LONG-TERM LEASES

No	Name Of Lessor (a)	Type Of Property (b)	Rental This Year (c)
	TOTAL		

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE **FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT**	BORROWER DESIGNATION OK0032
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December, 2016

SECTION L. RENEWABLE ENERGY CREDITS

ITEM	BALANCE BEGINNING OF YEAR (*a*)	ADDITIONS (*b*)	RETIREMENTS (*c*)	ADJUSTMENTS AND TRANSFER (*d*)	BALANCE END OF YEAR (*e*)
1. Renewable Energy Credits					0

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART I - LINES AND STATIONS

INSTRUCTIONS - See help in the online application.

BORROWER DESIGNATION: OK0032

PERIOD ENDED: December, 2016

SECTION A. EXPENSES AND COSTS

ITEM	ACCOUNT NUMBER	LINES (*a*)	STATIONS (*b*)
Transmission Operation			
1. Supervision and Engineering	560	509,019	224,112
2. Load Dispatching	561	12,479,412	
3. Station Expenses	562		2,435,999
4. Overhead Line Expenses	563	3,107,829	
5. Underground Line Expenses	564		
6. Miscellaneous Expenses	566	2,931,646	1,290,751
7. Subtotal (*1 thru 6*)		19,027,906	3,950,862
8. Transmission of Electricity by Others	565	55,737,190	
9. Rents	567		
10. Total Transmission Operation (*7 thru 9*)		74,765,096	3,950,862
Transmission Maintenance			
11. Supervision and Engineering	568	256	113
12. Structures	569		
13. Station Equipment	570		165,845
14. Overhead Lines	571	1,682,262	
15. Underground Lines	572		
16. Miscellaneous Transmission Plant	573	229,881	101,212
17. Total Transmission Maintenance (*11 thru 16*)		1,912,399	267,170
18. Total Transmission Expense (*10 + 17*)		76,677,495	4,218,032
19. RTO/ISO Expense – Operation	575.1-575.8	0	0
20. RTO/ISO Expense – Maintenance	576.1-576.5	0	0
21. Total RTO/ISO Expense (*19 + 20*)		0	0
22. Distribution Expense - Operation	580-589		6,215,660
23. Distribution Expense - Maintenance	590-598		1,250,440
24. Total Distribution Expense (*22 + 23*)			7,466,100
25. Total Operation And Maintenance (*18 + 21 + 24*)		76,677,495	11,684,132
Fixed Costs			
26. Depreciation – Transmission	403.5	7,506,755	2,994,229
27. Depreciation – Distribution	403.6		5,149,023
28. Interest – Transmission	427	6,623,128	2,400,555
29. Interest – Distribution	427		3,972,968
30. Total Transmission (*18 + 26 + 28*)		90,807,378	9,612,816
31. Total Distribution (*24 + 27 + 29*)			16,588,091
32. Total Lines And Stations (*21 + 30 + 31*)		90,807,378	26,200,907

SECTION B. FACILITIES IN SERVICE

TRANSMISSION LINES		SUBSTATIONS	
VOLTAGE (kV)	**MILES**	**TYPE**	**CAPACITY(kVA)**
1. 345 KV	152.00	13. Distribution Lines	26.00
2. 138 KV	2,184.00		
3. 161 KV	7.00	**14. Total (*12 + 13*)**	3,757.00
4. 69 KV	1,388.00		
5.		15. Stepup at Generating Plants	1,613,400
6.			
7.		16. Transmission	2,172,000
8.			
9.		17. Distribution	2,775,000
10.			
11.		**18. Total (*15 thru 17*)**	6,560,400
12. Total (*1 thru 11*)	3,731.00		

SECTION C. LABOR AND MATERIAL SUMMARY

1. Number of Employees: 125

ITEM	LINES	STATIONS
2. Oper. Labor	5,066,724	2,161,561
3. Maint. Labor	400,123	412,200
4. Oper. Material	64,475	230,862
5. Maint. Material	7,413	300,810

SECTION D. OUTAGES

1. Total	308,761.00
2. Avg. No. of Distribution Consumers Served	234,559.00
3. Avg. No. of Hours Out Per Consumer	1.30

Certificate of Service

I hereby certify that I have this day served the foregoing document upon each person designated on the official service list compiled by the Secretary in this proceeding.

Dated at Washington, DC this 21st day of July, 2017.

/s/ Allison E. Speaker
Allison E. Speaker